

1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDJAND
1-MYM, ENGR.

1-FILE
1-BH, FIELD CLK
1-BW, PROD CLK

COPY TO O. C. C.

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Water Injection Well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. o. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. J, 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Repair Csg. Leak	☐	☒ XX

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MAR 19 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-2-78 Locate hole in casing. rigged up unit. Pulled packer at 3312'. Ran 5" plug and packer. Set plug 3450'. Set packer 3445'. Tested 2000# O.K. Ran bridge plug to 3470'. Stopped. Pulled plug and packer to 3357'. Pumped down backside comm. Set packer 3326'. Tested 1000# - leaked off in 1 min. Set 3295'. Tested back side 1000#, O.K.

3-3-78 Ran 2" x 7" R-4 packer. Set packer 3261'. Inj. 16 hrs. - 464 bbls. TP-1630#.

3-4-78 Water Injection 24 hrs. 405 bbls. 1760#.

3-5-78 Water injection 24 hrs. 338 bbls. TP 1795#.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

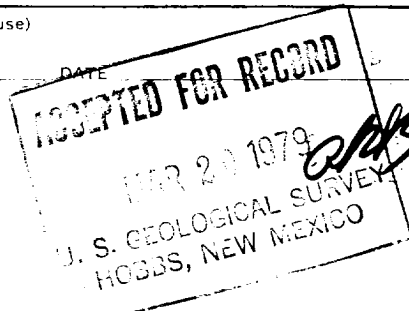
18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 3-15-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; fluid or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing the well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

3-6-78 By Technical Survey. Ran injection survey. Tool stopped at 3560'. Showed water going in 3550-3390'. Pulled packer at 3261'. Ran 4 1/4" bit to 3612'. Circulated hole 1 hr. Cleaned out Iron Sulphide and scale.

3-7-78 Ran 106 jts. 3328' 2 3/8" cement lined with 7" R-4 packer set at 3342'. Rigged down and moved out unit. Will run injection survey in approx. 60 days to see if well need to be recemented. 14 hrs. inj: 17 bbls. at 1680#.

7-12-78 Rigged up unit. Ran plug and packer. Set plug at 3510', leak 3317'. Set plug 3298'. O.K. Pulled plug and packer. Ran 7" packer, and set at 3200'.

7-13-78 Dowell cemented with 200 sxs RFC cement, 200 sxs Class "C" with 2% CaCl. Displaced to 3278'.

7-15-78 Ran 4 1/8" bit. Tagged at 3294'. Drilled to 3310'. Soft. Pulled up 3270'.

7-17-78 Started getting back flow 3350-3380'. Drilled to 3400'. Ran 7" packer at 3200'.

7-18-78 Dowell cement squeeze #2: 150 sxs Class "C", 2% CaCl, 3# salt, 5# gilsonite, 5/10% fluid loss. Tailed-in with 100 sxs Class "C" with 2% CaCl. Reversed out 36 sxs. Set pkr. at 2952'. Pressure 2200#. WOC.

7-19-78 Ran 6 1/8" bit. Drilled cement 3182'-3278' soft. Pulled bit. Ran 4 1/8" bit to 3200'.

7-20-78 Drilled cement 3278-3348'. Fell free. Tagged 3352'-58', fell to 3360'-3410'. Tested 500# O.K. No back flow. Drilled 3410-42'. Started back flowing. ISIP 700#. Ran packer and set at 3208'.

7-21-78 Dowell cement squeezed with 50 sxs Class "C", 2% CaCl, 8# gilsonite, 100 sxs Class "C" with 2% CaCl. Pressure 3000#. Reversed out 48 sxs. WOC.

(CONTINUED)