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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico WELL RECORD HOLLO CHFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY	
SAMEDAN OIL CORPORATION	HUGHES
Company or Operator Well No. 4 in SE/4	
R. 37 East N. M. P. M., "Skelly" Field,	LeaCounty.
Well is <u>660</u> feet south of the North line and <u>1980</u> feet west	of the East line of SE/4 Section 10
If State land the oil and gas lease is NoAssignment	No
If patented land the owner is	, Address
If Government land the permittee is Sarah B. Hughes	, Address Las Cruces 032452
The Lessee is SAMEDAN OIL CORPORATION	, Address Box 959, ARDMORE, OKLAHOM
Drilling commenced 10-6- 19 37. Drilling	was completed 11-29- 19 37
Name of drilling contractor Donnelly&Sindorf Drilling Co	Address Ft. Worth, Texas
Elevation above sea level at top of casing <u>3295</u> feet.	
The information given is to be kept confidential until	19
OIL SANDS OR ZONE	s
No. 1, from 3567 to 3572 (G) No. 4, from	n 3603 to 3622
No. 2, from 3572 tc 3579 No. 5, from	nto
No. 3, from 3594 3603 No. 6, from	nto
IMPORTANT WATER SAN	DS
Include data on rate of water inflow and elevation to which water ro	se in hole.
No. 1, from 80to 123	feet
No. 2, from 180 to 200	feet. Hole Full
No. 3, fromto	feet
No. 4, fromto	feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOI FROM	RATED TO	PURPO)SE
15 ¹¹	50#		E.W.	145'		1451			Shut	Of
10-3/4"	40#			7401		7401			11	
8-5/8"	24#		Seamle	ss1180'					11	11
<u>_7"</u>	22#	! ; ;	Ħ	33671 91					11	n
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	15"	145	100	Halliburton		• •
$12\frac{1}{2}$ ¹	10-3/4	ⁿ 740	None			
10"	8-5/8	ⁿ 1180	45	Halliburton		•
811	711	336 719 "	125	11		

		PLU	GS AND AD.	APTERS		
Heaving p	lug—Material		Length		Depth Se)t
Adapters-Material						
		RECORD OF SHO	DOTING OR C	CHEMICAL TR	EATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU
4 ⁿ	String shot	t nitroglycerine	120 qts	11-30-37	35751-36251	36251
		Dre	oduction h	efone shot	44 barrels	
Results of	shooting or chen	nical treatment				
		Pro	duction a	fter snot	92 barrels	
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
lf drill-ster	n or other specia	RECORD OF DI		nade, submit re		sheet and attach heret
Rotary too	ls were used fro	al tests or deviation su omfeet t	urveys were n TOOLS US	uade, submit re ED feet, and fro	eport on separate	sheet and attach hereto eet tofee eet tofee
Rotary too	ls were used fro	al tests or deviation su omfeet t	urveys were n TOOLS US	nade, submit re ED feet, and fro feet, and fro	eport on separate	eet tofo
Rotary too Cable too	ls were used fro s were used fro	al tests or deviation su omfeet t om0feet t	urveys were n TOOLS US 0	nade, submit re ED feet, and fro feet, and fro	eport on separate	eet tofo
Rotary too Cable toop Put to proc	ls were used fro s were used fro ducing 12-1	al tests or deviation so omfeet t omOfeet t	urveys were n TOOLS US 0	nade, submit re ED feet, and fro feet, and fro ON	eport on separate	eet tofo
Rotary too Cable toop Put to prod The produc	ls were used fro s were used fro lucing 12-1 ction of the first	al tests or deviation so omfeet t omOfeet t	urveys were n TOOLS US 0	nade, submit re ED feet, and fro feet, and fro ON	eport on separate	eet tofoo eet tofoo % was oil;9
Rotary too Cable too Put to prod The produce emulsion;	ls were used fro s were used fro ducing 12-1 ction of the first	al tests or deviation so omfeet t omfeet t 1- 24 hours was vater; and	urveys were n TOOLS US 0	nade, submit re ED feet, and fro feet, and fro ON rels of fluid of Gravity, Be	eport on separate	eet tofoo eet tofoo % was oil;9
Rotary too Cable too Put to prod The produce emulsion; If gas well,	ls were used fro s were used fro ducing 12-1 ction of the first 	al tests or deviation so omfeet t omfeet t 1- 24 hours was vater; and	urveys were n TOOLS US 0 3625 PRODUCTI _,19 37 92 barn .% sediment. :e Gall	nade, submit re ED feet, and fro feet, and fro ON rels of fluid of Gravity, Be lons gasoline p	eport on separate	eet tofor eet tofor % was oil;9
Rotary too Cable too Put to prod The produce emulsion; If gas well, Rock press	ls were used fro s were used fro ducing 12-1 ction of the first 	al tests or deviation so omfeet t omOfeet t 1- 24 hours was vater; and oursNo estimat in	urveys were n TOOLS US 0. 3625 PRODUCTI _,19_37 92 barn % sediment. 8 Gall EMPLOYI	nade, submit re ED feet, and fro feet, and fro ON cels of fluid of Gravity, Be lons gasoline p EES	eport on separate	eet tofoo eet tofoo % was oil:9
Rotary too Cable toop Put to prod The produce emulsion; If gas well, Rock press W. F	ls were used fro s were used fro ducing 12-1 ction of the first 	al tests or deviation so omfeet t omOfeet t 1- 24 hours was vater; and pursNO estimat in	urveys were n TOOLS US 0	nade, submit re ED feet, and fre feet, and fre ON rels of fluid of Gravity, Be tons gasoline p EES P. M.	eport on separate	eet tofe eet tofe % was oil: gas, Drill
Rotary too Cable toop Put to prod The produce emulsion; If gas well, Rock press W. F	ls were used fro s were used fro ducing 12-1 ction of the first 	al tests or deviation so omfeet t omOfeet t 1 24 hours was vater; and oursNO estimat in ohn	urveys were n TOOLS US 0. 3625 PRODUCTH _,19_37 92 barn % sediment. 8 Gall EMPLOYI _, Driller	nade, submit re ED feet, and fro feet, and fro ON cels of fluid of Gravity, Be lons gasoline p EES	eport on separate	eet tofo eet tofo % was oil:6

	4th	Ardmore, Oklahoma	1-4-38
Subscribed and sworn to before me	tnis	Place A	/// Date
day of January		Name A Jakel	lloore
	0.1	Position	
11	11-1 - 10	0	

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	10	10	Cellar
10	55	45	Caliche
55	123	68	Sand (Water 80' to 123')
123	180	57	Red Bed
180	200	20	Sand
200	255	55	Sandy Shale
255	6 7 5	420	Red Beds, Breaks Gray Shale
675	850	175	Sandy Shale
850	895	45	Red Bed
895	940	45	Sandy Shale
940	945	5	Anhydrite
945	1160	215	Red Beds
1160	1490	330	Anhydrite, salt and red beds
1490	2490	1000	Anhydrite, potash, and salt series
2490	2968	478	Anhydrite, red beds, shale breaks
2968	2975	7	Dry sand
2975	3130	155	Anhydrite, shale breaks
3130	3185	55	Brown lime
3185	3265	80	Anhydrite
3265	3390	125	Lime
3390	3395	5	Red Bed
3395	3565	170	Line
3565	3580	15	Sandy Lime
3580	3594	14	Hard Lime
3594	- 3603	9	Line - medium hard
3603	3622	19	Soft Sand
3622	3625	3.	Hard Gray Lime