

District I  
P.O. Box 1980, Hobbs, NM 88241-1980  
District II  
P.O. Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |  |
|---|---|--|
| <sup>1</sup> Operator name and Address<br>Apache Corporation<br>2000 Post Oak Blvd, Suite 100<br>Houston, TX 77056-4400 |   | <sup>2</sup> OGRID Number<br>000873                  |
|   |   | <sup>3</sup> Reason for Filing Code<br>CG eff 9/1/98 |
| <sup>4</sup> API Number<br>30-025-10699   | <sup>5</sup> Pool Name<br>LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG | <sup>6</sup> Pool Code<br>37240                      |
| <sup>7</sup> Property Code<br>16843   | <sup>8</sup> Property Name<br>SKELLY PENROSE -A- UNIT       | <sup>9</sup> Well Number<br>54                       |

<sup>10</sup> Surface Location

|                    |               |                 |              |          |                       |                       |                       |                     |               |
|--------------------|---------------|-----------------|--------------|----------|-----------------------|-----------------------|-----------------------|---------------------|---------------|
| UI or lot no.<br>K | Section<br>10 | Township<br>23S | Range<br>37E | Lot. Idn | Feet from the<br>1980 | North/South line<br>S | Feet from the<br>1980 | East/West line<br>W | County<br>LEA |
|--------------------|---------------|-----------------|--------------|----------|-----------------------|-----------------------|-----------------------|---------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |                                     |                                   |                                   |                                 |                                     |                  |               |                |        |
|-----------------------------|-------------------------------------|-----------------------------------|-----------------------------------|---------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UI or lot no.               | Section                             | Township                          | Range                             | Lot. Idn                        | Feet from the                       | North/South line | Feet from the | East/West line | County |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> 29 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                                    |   |                   |                   |                                  |
|------------------------------------|---|-------------------|-------------------|----------------------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                       | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup><br>and Description |
| 020667                             | SHELL PIPELINE CORP.<br>P O BOX 2648<br>HOUSTON, TX 77252                           | 2480810           | O                 |                                  |
| 024650                             | DYNEGY MIDSTREAM SERVICES, LTD PT<br>1000 LOUISIANA, STE. 5800<br>HOUSTON, TX 77002 | 2480830           | G                 |                                  |
|                                    |   |                   |                   |                                  |
|                                    |   |                   |                   |                                  |
|                                    |   |                   |                   |                                  |

IV Produced Water

|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>2480850 | <sup>24</sup> POD ULSTR Location and Description |
|------------------------------|--|

V. Well Completion Data

|                         |                                    |                         |                            |                            |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|
| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBTD         | <sup>29</sup> Perforations |
| <sup>30</sup> Hole Size | <sup>31</sup> Casing & Tubing Size | <sup>32</sup> Depth Set | <sup>33</sup> Sacks Cement |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |

VI Well Test Data

|                            |                                 |                         |                           |                             |                             |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>34</sup> Date New Oil | <sup>35</sup> Gas Delivery Date | <sup>36</sup> Test Date | <sup>37</sup> Test Length | <sup>38</sup> Tbg. Pressure | <sup>39</sup> Csg. Pressure |
| <sup>40</sup> Choke Size   | <sup>41</sup> Oil               | <sup>42</sup> Water     | <sup>43</sup> Gas         | <sup>44</sup> AOF           | <sup>45</sup> Test Method   |

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Pamela M. Leighton*

Printed Name:

Pamela M. Leighton

Title:

Regulatory Analyst

Date:

9/25/98

Phone:

713-296-7120

OIL CONSERVATION DIVISION

Approved by:

JUAL SIGNED BY

Title:

ERRY WINK  
FIELD REP. II

Approval Date:

9/25/98

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date