

5-USGS, HOBBS COPY TO O.C.C.
1-R. J. STAR -TULSA 1-MYM, ENGR.
1-A. B. CARY DIAND 1-CM, FOREMAN
1-FILE
SUBMIT IN DUPLICATE

1-BH, FIELD CLERK

Form approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)5. LEASE DESIGNATION AND SERIAL NO.
IC-032452 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Penrose "A" Unit

8. FARM OR LEASE NAME

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T-23S, R-37E

12. COUNTY OR
PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface

1 tr. K, 1980' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

Workover

15. DATE ~~XXXXXX~~

10-10-78

16. DATE T.D. REACHED

11-7-78

17. DATE COMPL. (Ready to prod.)

11-17-78

18. ELEVATIONS (DE, RSB, RT, GR, ETC.)*

3297 DE

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

3657'

21. PLUG BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

3608-3657'

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3543'-3629' (Queen)

25. WAS DIRECTIONAL
SURVEY MADE

-

26. TYPE ELECTRIC AND OTHER LOGS RUN CRC Western - PFC Log 3637'-3100'.
Schlumberger - Sonic BHC Caliper 3650-1600'

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
15 1/2	50#	125'		100 SXS	
8 5/8	40#	1185'		75 SXS	
7	22#	3365		125 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3187'	3656'	350 SXS		2 3/8"	3556'	-

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3543, 50, 56, 66, 71, 76, 81, 83, 87, 89, 91, 96,
3600, 03, 10, 12, 18, 25, & 29 = 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3543-3629'	1500 gals. 15% NE acid, 36 ball sealers, & 100# Benzoic Acid Flakes, 30,000 gals. gel 2% KCL, 34,000# 100 mesh sand,

33.*

PRODUCTION 40,000# 20-40 sand, & 9400# 10-20 sand.

DATE FIRST PRODUCTION after workover 11-17-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 x 1 1/2" x 15'					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12-10-78	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5	GAS—MCF. 1	WATER—BBL. 56	GAS-OIL RATIO 200/1	
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 5	GAS—MCF.	WATER—BBL. 56	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE 12/20/78

*(See Instructions and Spaces for Additional Data on Reverse Side)