

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I.C-032452 - 4

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Skelly Penrose "A" Unit
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Skelly Penrose "A" Unit
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	9. WELL NO. 54
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 1980' FWL, Sec. 10-23S-37E	10. FIELD AND POOL, OR WILDCAT Langlie Matrix-Penrose Sand
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3297' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-23S-37E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate liner & stimulate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Moved in and rigged up workover rig March 15, 1971. Pulled rods, tagged bottom at 3583', pulled tubing.
2. Rigged up reverse unit. Ran tubing and bit and cleaned out from 3583' - 3608'. Pulled tubing and bit.
3. Ran "PFC" log. Perforated 5-1/2" OD liner with 2 shots per foot as follows: 3544-50', 3558-82', 3586-95', 3597-3601', a total of 43' and 86 shots.
4. Treated down casing into perforations 3544' - 3601' with 2000 gallons 15% "NF" acid with 800# diverting agent. Flushed with 140 bbls. fresh water.
5. Ran 2-3/8" OD tubing, set at 3591' with seating nipple at 3558'.
6. Ran rods and set pump at 3558'. Tested.
7. Returned well to production status on March 25, 1971, producing 3 bbls. oil and 3 bbls. water per day from open-hole section 3365' - 3608' of the Penrose Sand formation through 5-1/2" OD liner perforations 3544' - 3601' (liner not cemented).

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

DATE March 30, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
APR 1971
OIL CONSERVATION DIV.
U.S. DEPT. OF THE INTERIOR