Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M.M. OII Cons. ...VISION
1625 N. French Dr.
Hobbs, NW 38240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE  7. If this or CA. Agreement Designation  SUBMIT IN TRIPLICATE  7. If this or CA. Agreement Designation  Skelly Penrose A Unit # 60  9. Aff Was No  30-025-10700  10. Feed and Pool or Exploratory Area  Leading or Mail (Foolege, Sec. 1, R. M. or Survey Descriptory)  660' FSL & 330' FWL, Sec. 10, T-23S, R-37E, Unit M  11. County or Park, State  Lea, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Monitoring Back  Plugging Back  Conversion to Trigection  Other  (Nowe: Report results of multiple completion and Swall Conversion and measured and true vertical depths for all markers and zenes perfurent dates. Including estimated date of strang any proposed work. If well a description for the substitute of substitutes locations and measured and true vertical depths for all markers and zenes perfurent to the substitutes locations and measured and true vertical depths for all markers and zenes perfurent to the work.)  2/6/97  Set 4-1/2" CIBP @ 3500'. Cap w/ 15 sx cerment  Spot 20 sx cerment plug 2600' - 2700'  Spot 45 sx cerment plug 2600' - 2700'  Spot 45 sx cerment plug 1000' - 1172'  Perf @ 425'. Circulate 115 sx cerment to surface outside 8-5/8" casing and inside 4-1/2" casing.  Cut off wellhead and install dry hole marker	SUNDRY NOTICES AND REPORTS ON WELLS	5 Lease Designation and Serial No.		
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Type of Well  Gas Well   Gas Well   Gas Well   Other    Skelly Penrose A Unit # 60  Skelly Penrose A Unit # 60  9. API Well No  30-025-10700  10. Field and Pool, or Exploratory Area  Langlie Maltix; 7 Ryrs-Q-Grayburg  11. County or Parsh, State  Lea, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  Type of Subsission   Type of Action    Qabandonment   Recompletion   Non-Routine Fracturing    Ghord Final Abandonment Notice   Plugging Back   Non-Routine Fracturing    Ghord Final Abandonment Notice   Charge of Plans    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated dails of stating any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  2/6/97 Set 4-1/2" CIBP @ 3500'. Cap w/ 15 sx cement Spot 20 sx cement plug 2600' - 2700'  Spot 45 sx cement plug 2600' - 2700'  Spot 45 sx cement plug 2600' - 2700'  Spot 45 sx cement plug 1000' - 1172'  Perf @ 425'. Circulate 115 sx cement to surface outside 8-5/8" casing and inside 4-1/2" Casing.  Cut off wellhead and install dry hole marker	· · ·			
Sell Well   Gas Well   Other   Skelly Pennose A Unit # 60   Skelly Penno	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
Skelly Penrose A Unit # 60   Sache Corporation   Skelly Penrose A Unit # 60   Sache Corporation   Skelly Penrose A Unit # 60   Sache Corporation   Sache Penrose A Unit # 60   Sache Penrose A U	Type of Well			
Address and Telephore No.  Address and Telephore No.  30-025-10700  30-025-10700  30-025-10700  10. Fleid and Pool, or Exploratory Area Langlie Mattix; 7 Ryrs-Q-Grayburg  660' FSL & 330' FWL, Sec. 10, T-23S, R-37E, Unit M  11. Country or Parish, State Lea, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Plugging Back Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Dispose Water  (Note: Report results of multiple completion on Report and Log form)  Describe Proposed or Compilated Operations (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical deptrs for all markers and zones pertinent to this work.)  2/6/97  Set 4-1/2" CIBP @ 3500'. Cap w/ 15 sx cement Spot 20 sx cement plug 2600' - 2700' Spot 45 sx cement plug 1000' - 1172' Perf @ 425'. Circulate 115 sx cement to surface outside 8-5/8" casing and inside 4-1/2" casing. Cut off wellhead and install dry hole marker	☑ Oil Well ☐ Gas Well ☐ Other	8, Well Name and No.		
Address and Telephone No  30-025-10700  30-025-10700  30-025-10700  10. Fleid and Pool, and Explorationy Area Location of Well (Footage, Sec. 7, R. M. or Survey Description)  660' FSL & 330' FWL, Sec. 10, T-23S, R-37E, Unit M  11. Country or Parish, State Lea, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Plugging Back Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Other  (Note: Report results of multiple completion on Report and Log form) Describe Proposed or Completed Operations (Clearly state a) pertinent details, and give pertinent dates. Including estimated date of starting any proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all markers and zones perfinent to this work.)  2/6/97  Set 4-1/2" CIBP @ 3500'. Cap w/ 15 sx cement Spot 20 sx cement plug 2600' - 2700' Spot 45 sx cement plug 1000' - 1172' Perf @ 425'. Circulate 115 sx cement to surface outside 8-5/8" casing and inside 4-1/2" casing. Cut off wellhead and install dry hole marker	Name of Operator	Skelly Penrose A Unit # 60		
Address and Telephone No.  100 Post Oak Blvd., Suite 100, Houston, Texas 77056-4400 / 713-296-6000  10. Field and Pool, or Exporatory Area Langlie Matitix; 7 Rvrs-Q-Grayburg 660' FSL & 330' FWL, Sec. 10, T-23S, R-37E, Unit M  11. County or Parish, State Lea, New Mexico  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment Recompletion Plugging Back Plugging Back Non-Routine Fracturing Altering Casing Other  Describe Froposed or Completed Operations (Diestly state a) pertinent details, and give pertinent dates. Including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)  2/6/97 Set 4-1/2" CIBP @ 3500'. Cap w/ 15 sx cement Spot 20 sx cement plug 2600' - 2700' Spot 45 sx cement plug 2600' - 2700' Spot 45 sx cement plug 1000' - 1172' Perf @ 425'. Circulate 115 sx cement to surface outside 8-5/8" casing and inside 4-1/2" casing. Cut off wellhead and install dry hole marker	pache Corporation			
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TYPE OF SUBMISSION    Notice of Intent	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC			
Notice of Intent				
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Subsequent Report    Final Abandonment Notice   Plugging Back   Non-Routine Fracturing   Water Shut-Off   Water Shut-Off   Conversion to Injection   Dispose Water   (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)    Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).    2/6/97   Set 4-1/2" CIBP @ 3500'. Cap w/ 15 sx cement   Spot 20 sx cement plug 2600' - 2700'   Spot 45 sx cement plug 2600' - 2700'   Spot 45 sx cement plug 1000' - 1172'   Perf @ 425'. Circulate 115 sx cement to surface outside 8-5/8" casing and inside 4-1/2" casing. Cut off wellhead and install dry hole marker	I Induce of Intent	<b>—</b> ,		
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Signed Si	Title SI	. Engineering Technician	Date	5/8/00
ORIG. SGD.) ALEXIS C. SWOBODA	Title	PETROLEUM ENGINEER	Date	MAY 1 2 200
Conditions of approval, if any:				

GWW

\*See Instruction on Reverse Side

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, an, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

# SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hold; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease,

#### **ROUTINE USES**

- Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR part 3160.

### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Comments regarding the burden estimate or any other aspect of this form to U.S. Department of the ment. E. VED Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C. Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

BLM ROSWELL NM

MAY 12 2000