State of New Mexico

Form C-104

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

District II

| etriet III | a, NM 88211-0719 | UIL | CONSER | VATIO | N DIVISION | J | | Submit to Approp | riate District (|
|--|--|---|--|----------------|---------------------------|---|---------------------------|------------------------------|------------------|
| strict III | | | | . Box 2088 | | • | | | 5 C |
| 000 Rio Brazos Rd., A | Aztec, NM 87410 | | | outh Pach | | | | | |
| strict IV | | | Santa F | e, NM 87 | 7505 | | | AMENE | DED REPO |
| O. Box 2088, Santa F | · | | | | | | | | |
| | | JEST FOR AL | LOWABLE | AND AUT | HORIZATIO | N TO TRANS | PORT | | |
| Operator name and Address Apache Corporation | | | | | | OGRID NO | | | |
| 2000 Post Oak Blvd, Suite 100 | | | | | | 00087 | | | |
| | X 77056-44 | | | | | | r Filing Code 5 9/1/98 | | |
| ⁴ API Number ⁵ Pool Name | | | MATTIN TOURS OF STANFAR | | | ⁵ Pool Code | | | |
| 30-025-10700 ⁷ Property Code 16843 | | LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG 6 Property Name | | | | 37240 | | | |
| | | SKELLY PENROSE -A- UNIT | | | Γ | | s Well Number | | |
| | [™] Surface L | | | | | | 00 | | |
| UI or lot no. | Section | Township | Range | Lot. ldn | Feet from the | No th/South line | Feet from the | East/West line | County |
| M | 10 | 238 | 37E | | 660 | S | 330 | w | LEA |
| UI or lot no. | 11 Bottom Ho | | T | | | | | | |
| OTOLIOTIO. | Secuon | Township | Range | Lot. Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Lse Code | 13 Producin | g Method Code | 14 Gas Conne | ection Date 15 | C-129 Permit Numb | er 15 29 Effective | Date 17 | C-129 Exp | iration Date |
| F | | | | 3/28/74 | | | | | |
| Oil and Gas | Transporte | | | | | | | | |
| OGRID | | 19 Transporter Name and Address | | 20 | POD | 2. O/G | and Desription | on. | |
| 020667 | SHELL PI | PELINE COR | P. | | 2480810 | 0 | | | |
| | P O BOX | 2648 | | | | | | | |
| | | N, TX 77252 | | | | | | | |
| 024650 | | MIDSTREAM | | , LTD PT | 2480830 | G | | | |
| | 1000 LOU | ISIANA, STE. | 5800 | | | | | | |
| | HOUSTON | N, TX 77002 | | | | | | | |
| i | | | | | | | | | |
| | | | | | | | | 3 | |
| Produced W | Vater | | 24 p | OD ULSTR Loc | ation and Description | | | | |
| POD | Vater | | 24 P | OD ULSTR Loc | ation and Description | | | | |
| POD 2480850 | | | 24 p | OD ULSTR Loc | ation and Description | | | | |
| POD 2480850 | | ²⁶ Ready Date | 24 p | | | PBTD | 25 | Perforations | |
| 2480850 Well Comple Spud Date | etion Data | | 27 TI | D | 28 (| PBTi) | | | |
| 2480850 Well Comple Spud Date | | | | D | 28 (| | | Perforations Sacks Cement | |
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| 2480850 Well Comple Spud Date | etion Data | | 27 Ti Casing & Tubing Si | D ze | 28 (| PBTi) | 33 | | |
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| Well Test Date New Oil Choke Size I hereby certify that the and that the informative degle and belief. ature: Pamela M. L Regulatory A 9/25/98 | etion Data e Size ata 5 Gas De the rules of the Oil C ion given above is tr | Slivery Date Oil Conservation Division have and complete to the | Casing & Tubing Si Test D Water Water Destroying the destroyin | D ze | Test Length Gas | PBTD Depth Set 32 Tbg. Pres 44 AOF OIL CONSER | SSURE 33 RVATION DIV | Sacks Cement Csg. Pre | |