

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CC-1-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

Injection Well

2. Name of Operator

Prize Operating Company

3a. Address

3500 William D. Tate, #200 Grapevine, Texas 76051

3b. Phone No. (include area code)

817-424-0454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL & 330 FWL

Unit L Section 10 T-23-S R-37-E

5. Lease Serial No.

LC-032452 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Skelly Penrose 'A' #55 Unit

9. API Well No.

30-025-10701

10. Field and Pool, or Exploratory Area

Langlie Mattix 7-Rv Queen

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Prize Operating Company respectfully request approval to Temporarily Abandon the well as per guidelines by the BLM per attached procedure.

1. MIRU service unit and pull tubing and packer.

2. RIH with CIBP and set at approximately 3475'. (current perfs 3520-3615')

3. Test CIBP and casing to 500 psi.

4. RD and move off wellbore. Leave well TA'd.

2001 DEC 11 PM 3:00

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Aldridge

Don Aldridge

Title

Regulatory Analyst

Date

12-6-2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. S&U) JOE E. LARA

Title

Regulatory Analyst

Date

1/8/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW

Prize Operating Company

Skelly Penrose Unit #55

Langlie Mattix Field

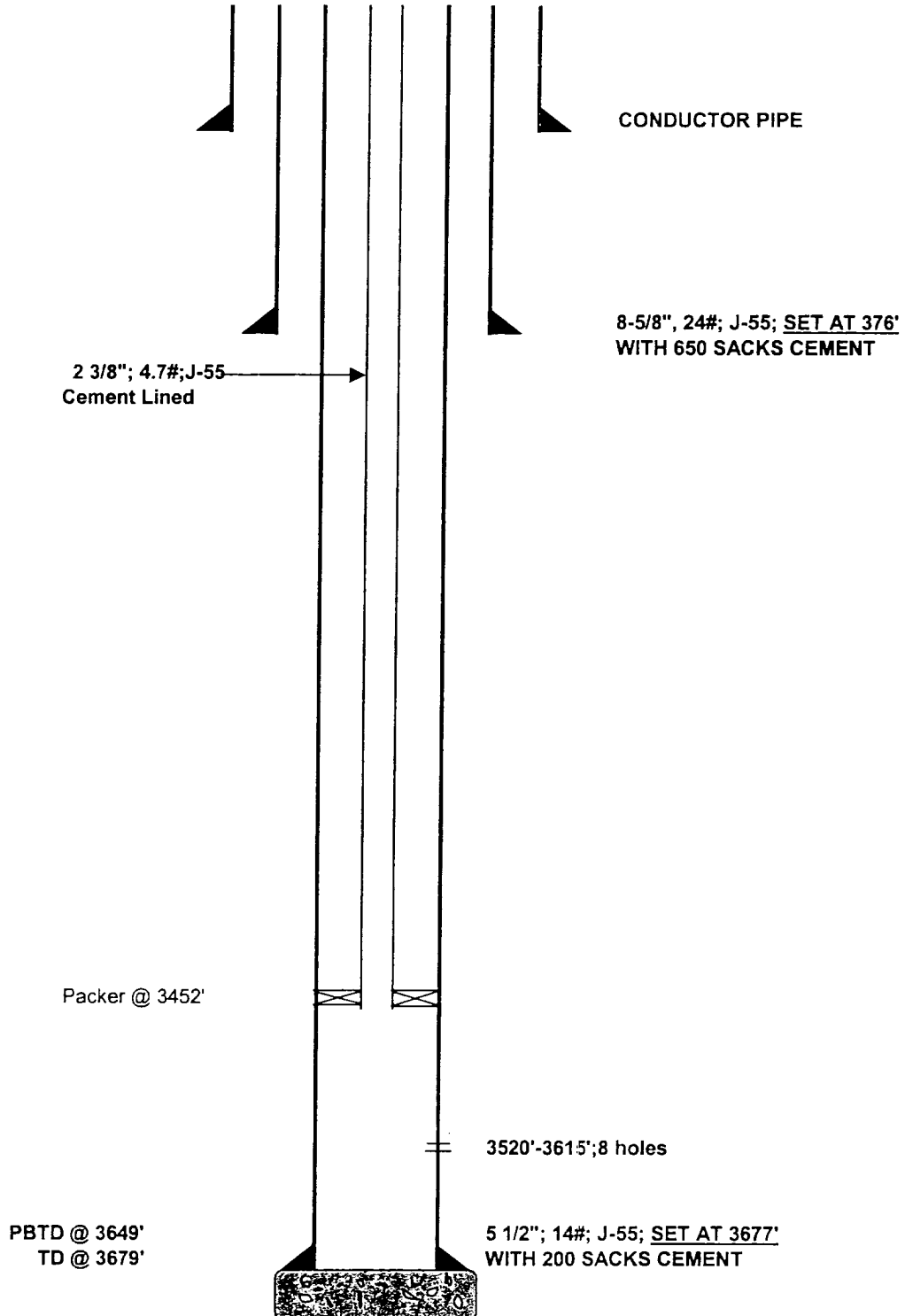
Lea County, Texas

SEC. 10, Block T23S; R37E 1650' FSL & 330' FWL

CURRENT WELLBORE CONFIGURATION

KB:3302'
GL:3292'

SPUD DATE:10/19/61
COMPLETION DATE:



Date: 11-30-01
API # : 30-025-10701
BY: WFK