

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC-032452 (a)6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well		7. UNIT AGREEMENT NAME Skelly Penrose "A" Unit
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME Skelly Penrose "A" Unit
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 55
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL and 330' FWL Sec. 10-238-37E		10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-238-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3302' DF		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	Squeeze job and reperforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in pulling unit 5-24-73. Pulled tubing and packer.
- 2) Cleaned out inside 5-1/2" OD casing 3639-3649'.
- 3) Ran and set cement retainer @ 3309'.
- 4) Squeezed perms. 3518-3636' with 1000 gallons gunk and 400 sacks Class "C" cement. WOC 4 hours.
- 5) Resqueezed perms. 3518-3636' with 500 sacks 50-50 Pozmix cement.
- 6) Resqueezed perms. 3518-3636' with 400 sacks expanding cement. WOC 3-1/2 hours.
- 7) Resqueezed perms. 3518-3636' with 200 sacks Class "H" and 100 sacks Class "C" cement. WOC 64 hours.
- 8) Ran tubing and bit and drilled cement 3294-3309', drilled cement retainer 3309-3311', drilled cement 3311-3639'.
- 9) Cleaned out 3639-3649'.
- 10) Spotted 250 gallons 7-1/2% acid 3399-3649'.
- 11) Perforated 5-1/2" OD casing with one 0.50" shot at the following places: 3520', 3533', 3540', 3555', 3569', 3582', 3609', and 3615'.
- 12) Ran packer to 3480'.
- 13) Treated Penrose perms. 3520-3615' with 750 gallons 15% NE acid and 12 ball sealers.
- 14) Pulled tubing and packer.
- 15) Ran 112 jts. (3442') 2-3/8" OD EUE cement-lined tubing.
- 16) Set packer @ 3452'. Connected well to injection system 5-31-73 and resumed injection into Penrose Perfs. 3518-3636' @ rate of 185 bbls. water with 2000# pressure in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Crow D. R. Crow

TITLE

Lead Clerk

DATE

June 18, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.