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NO. OF COPIES REC	EIVED		
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SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Address			

	SANTA FE	3	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65		
		*113.	AND	211001140 1-1-03		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			SAS		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER GAS	_				
	OPERATOR]				
I.	PRORATION OFFICE	<u> </u>				
	Operator					
	Address P.O. Box 730, Hobbs, New Mexico					
	Reason(s) for filing (Check proper box) Other (Please explain)					
New Well Change in Transporter of: Recompletion Oil Dry Gas Effective May 1, 1967 Change in Ownership Casinghead Gas Condensate						
						7.00
	If change of ownership give name and address of previous owner	Samedan 0:1 0	orporation - Formerly	Rughes "A-2" No. 11		
II.	DESCRIPTION OF WELL AND LEASE Midland, Texas Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease					
	Skelly Penrose "A" Unit			lor Fee Federal -		
	Location	55 50.000				
Unit Letter 1 ; 1650 Feet From The South Line and 330 Feet From The West						
026						
	Line of Section 10 To	wnship 235 Range 37	E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	und conv of this form is to be sent)		
		-	P.O. Box 1910, Midland			
	Shell Pipe Line Corpors Name of Authorized Transporter of Car		Address (Give address to which approx			
	Skelly 0.1 Company		P.O. Box 1135, Eunice,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 235 37E	Is gas actually connected? Who	en ?		
	give location of tanks.		 			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	Periodicine.					
			CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
				<u> </u>		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	wdter - DDIs.	Gds-MCF		
		<u> </u>				
	GAS WELL		T			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION			
¥ 1.	CERTIFICATE OF COMPLIAN		MAY	3.1967		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY ORICONAL & THREE COPIES			
	1 - ADM					
	11 9 1101/1		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			If this is a request for allowable for a newly drilled or deepened			

(Signature)
District Superintendent

(Title)

May 1, 1967 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.