State of New Mexico

Form C-104

P.O. Box 1980, Hobbs,	NM 88241-1980	Energy, I	Minerals and	Natural Res		Revised February 10, 1994						
District II								Insturctions on back				
P.O.Drawer DD, Artesia	a, NM 88211-0719	OIL (CONSEF	RVATIO	N DIVISION	i			Submit to Approp	riate District Office		
District III			P.O. Box 2088							5 Copies		
1000 Rio Brazos Rd., A	ztec, NM 87410	2040 South Pacheco						r	-			
District IV			Santa F	Fe, NM 87	7505				AMENC	DED REPORT		
P.O. Box 2088, Santa F												
1.	 	JEST FOR ALI	LOWABLE	AND AU	THORIZATION							
Operator name and			© OGRID Number 000873									
Apache Corporation 2000 Post Oak Blvd, Suite 100						5						
	Cak Bivo, St X 77056-440					1	Reason for Filin	-				
API Number	X 77000 1	⁵ Pool Name					1	⁸ Pool Code				
30-025-10702		LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG					37240					
⁷ Property Code		⁸ Property Name					9 Well Number					
16843		<u> </u>	SKELLY PENROSE -A- UNIT						43			
	¹⁶ Surface L							T - A fra my thin	T =			
UI ar lot no.	Section 10	Township 23S	Range 37E	Lot. Idn	Feet from the 660	North/South line		Feet from the 1980	East/West line	County LEA		
·		ole Location	<u> </u>			<u> </u>						
Ut or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line		Feet from the	East/West line	County		
		<u> </u>										
12 Lse Code	13 Producin	ng Method Code	14 Gas Cont	nection Date	¹⁵ C-129 Permit Numb	er 15 29 Effective Date		ate 17	C-129 Exp	oiration Date		
III. Oil and Gas	s Transporte	ers 19 Transporter Name										
18 Transporter OGRID		²⁰ POD	21 O/G	and Desription								
020667	SHELL PI	and Address IPELINE CORF			2480810	0	-	and Desirphic	<u> </u>	**************************************		
02000.	POBOX		•		2,000.0							
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024650	HOUSTON, TX 77252 DYNEGY MIDSTREAM SERVICES, LTD PT 2806320 G											
024000	24650 DYNEGY MIDSTREAM SERVICES, LTD PT 2806320 G 1000 LOUISIANA, STE. 5800											
	HOUSTO	N, TX 77002										
				Į								
												
"\ Dradinad\	N 1-1-0											
IV Produced V	Vater		24	POD ULSTR L	ocation and Description	n						
2480850												
V. Well Compl												
25 Spud Date	Tedor, Data	²⁶ Ready Date	27	7 TD	28	PBTD		29	Perforations			
	<u> </u>	·										
³⁰ Ho	ole Size	31	Casing & Tubing	Size	32 Depth Set			²³ Sacks Cement				
												
					 							
					 							
					+							
VI Well Test D)ata									-		
		Delivery Date 36 Te		st Date 27 Test Length		³⁸ Tbg, Pressur		re 30	39 Csg. Pressure			
			l									
40 Choke Size	41	Oil	42 W	Vater 5	43 Gas	44	AOF	45	Test M	Method		
	<u> </u>	1					ON OFFICE	// TION DI	"21011			
I hereby certify that with and that the informa		Conservation Division has true and complete to the		ed		OIL U	ONSERV	ATION DIV	ISION			
knowledge and belief				1								
	n Ø.C.	es l. 1	,									

Choke Size
Oil
Water
Gas
AOF
Test Method

** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed Name:
Pamela M. Leighton
Title:
Regulatory Analyst
Date:
9/25/98
Phone:
9/25/98
Phone:
9/25/98
Phone:
Phone:
9/25/98
Phone:
Printed Name of operator fill in the OGRID number and name of the previous operator

Printed Name
Printed Name

Printed Name
Printed Name
Title
Date