

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form O-103
Revised 10-1-73

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501
045-NMOCD-Hobbs 1-JA
1-File 1-Laura Richardson-Midland
1-Engr PJB
1-Foreman CRM

1. Lease No. & Type of Lease	State ☐ Fed ☒
2. State & G.S. Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG EACH IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO CEASE OR PLUG EACH IN A DIFFERENT RESERVOIR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Unit Agreement Name Shelly Penrose A Unit
3. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 43
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3301' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/83 TD 3635'. Shot hole 3536-3620', 7" 3407'. Move in & rig up Xpert. 143' junk in hole
4/11/83 Pull rods & tbgs. Ran 6 1/8" bit, tag @ 3554'. TD 3635', 81' of fill.
4/12/83 Clean out 3554 to TD 3635'. Pull tbgs & bit. Ran bit jet sub to 3350'.
4/13/83 Howco hydro jet 3635-3407, used 657 bbls fluid and 20,000# 20/40 sand, rate 4.3 BPM.
Pull jet bit, ran 6 1/8" bit, tag fill @ 3575'. Clean out to PBTD 3635'. Pull bit
into casing.
4/14/83 Lower bit, TD 3635'. Displace 2% KCL, spot 750 gals 15% 3620-3536', pull bit, ran
7" packer set @ 3347'. Dresser Titan frac open hole 3407-3635 w/ 42,000 gals gel
2% KCL, 69,000 20-40 sand, 2400# salt, 800# flakes. Max 3200#, min 2800#, rate 20
BPM. ISIP 1710#, 15 min 1410#.
4/15/83 Pull tbgs & pkr. Ran 6 1/8" bit tag fill @ 3543'. Clean out to 3635'. Pull bit.
4/16/83 Ran 115 jts 2 3/8" 8rd, 10-V, (3521') tbgs., set @ 3540'. SN @ 3536'. Ran 2" x 1 1/2"
x 15' pump on 3/4" & 7/8" rods. POB 2:00 PM. 12 x 88 SPM. Rig down. Placed well
back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Crockett</u>	TITLE Area Superintendent	DATE April 18, 1983
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

APR 20 1983