

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-

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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O+2 - NMOC-D.P.O. Box 1980
Hobbs, NM 88240
1 - Engr. - PJB
1-Laura Richardson
1 - Foreman
CRM
1 - File

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose A Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 43
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3301' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. POH with rods, pump, and 2 3/8" tubing.
3. GIH with bit, 4 3/4" drill collars, and 2 7/8" workstring.
4. Check for fill in open hole section and clean out to TD, 3635'.
5. POH.
6. Rig up Halliburton and prepare to jet wash.
7. GIH with jet bit, drill collars, and workstring.
8. Using sand to jet, clean out open hole interval 3407' to 3635'. Make several passes.
9. Circulate hole clean with 2% KCl and then spot 365 gals. 20% acid from 3635' to 3407'.
10. POH with bit and workstring.
11. GIH with 2 7/8" workstring and packer. Set packer at + 3380'.
12. Frac open hole 3407'-3635' with 39,000 gals of gelled 2% Kcl and 69,000# of 20/40 sand in 3 stages. Flush with 2% KCl.
13. POH with 2 7/8" and packer.
14. Run pump, rods, and tubing. Place well back on production.
15. Test well and evaluate results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale B. Crockett TITLE Area Superintendent DATE 1/14/83
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPR.
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE JAN 19 1983