Submit 3 Copies to Appromate Dis					
Office	Lergy, Minerals and Natural Resouces				
DISTRICT I		FORM C-103			
1625 N. French Dr., Hobbs, NM 8		Revised March 25, 1999			
DISTRICT II	OIL CONSERVATION DIVISION	WELL API NO.			
811 South First, Artesia, NM 8821	1220 South St. Francis Drive	30-025-10703			
DISTRICT III	Santa Fe, NM 87505	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM		STATE FEE			
DISTRICT IV		5. State Oil & Gas Lease No.			
1220 South St. Francis Dr., Santa H	e, NM 87505				
S	UNDRY NOTICES AND REPORTS ON WELLS				
1	RM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO .	7. Lease Name or Unit Agreement Name			
	IR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A			
PROPOSALS.)		Skelly Penrose A Unit			
1. Type of Well:					
	L GAS WELL Injection We	11			
2. Name of Operator		8. Well No.			
Apache Corporation 3. Address of Operator		44			
3. Address of Operator		 Pool name or Wildcat 			
2000 Post Oak Blvd	., Ste. 100, Houston, Texas 77056-4400	Langlie-Mattix; 7Rivers-Queen-Grayburg			
4. Well Location					
Unit Lener	D: 660 Feet From The North Line and 6	660 Feet From The West Line			
Section	10 Township 23S Range 37E	NMFM Lea County			
	10. Elevation (Show whether DF, RKB, KT, GR, etc.) 3288' GR				
11.	Check Appropriate Box to Indicate Nature	of Notice, Report, or Other Data			
NOT	TICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
	I				
🔲 Perform Remedia	il Work 🔲 Plug and Abandon 🛛 🗌 Remed	dial Work Altering Casing			
Temporarily Abar	ndon Change Plans Comm	nence Drilling Operations I Plug and Abandonment			
Pull or Alter Casi		Casing Test and Cement Job			
		-			
Other	Other				
12. Describe proposed of starting any pro or recompletion.	d or completed operations. (Clearly state all pertinent details, and goposed work). SEE RULE 1103. For Multiple Completions: Attac	give pertinent dates, including estimated date h wellbore diagram of proposed completion			
	CICR was installed @ 3288' (injection packer depth) on 11, to shut off water flow	/3/00 with the approval of E.L. Gonzales - NM/OCD			
2/15/01	MIRU. Attempt to cement squeeze perforations 3516' - 361 1500 psi - could not establish injection rate Notified Buddy Hill @ OCD - Approved capping CICR @	· · · · · · · · · · · · · · · · · · ·			

	I hereby certify that the in SIGNATURE	formation above is true and con	iplete to the best of my knowledge and belief.	TITLE	Sr. Engineering Te	chnician DAC	ге3/6/01
	TYPE OR PRINT NAME	Debra J. Angle	rson			TELEPHONE NO	<u>713-296-6338</u>
ゴく	(This space for State Cse) APPROVED BY ((An	yalin mil	Ĥa	Kep	DATE 4	-6-01
G	CONDITIONS OF APPR	OVAL, IPANY	/				
2	K						\ll

Pull up hole to 2250'. Mix & pump 55 sx Class "C" cement 2250' - 1931'. Wait on cement overnite

Mix & pump 60 sx Class "C" cement 3288' - 2938'. Wait on cement 3 hours

Pull up hole to 1225'. Mix & pump 215 sx Class "C" cement 1225' to surface

Tag top of cement @ 2956'

Tag top of cement @ 1957'

Install P&A marker & clean location

2/16/01