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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-BH FIELD CLK
1-PJB, ENGR.
1-CM, FOREMAN
1-BB, OFC TECH
1-FILE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR DRILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 10 TOWNSHIP 23-S RANGE 37-E AMPH.
15. Elevation (Show whether DF, KT, GR, etc.)
3300 DF

7. Unit Agreement Name
Skelly Penrose A Unit
8. Farm or Lease Name
9. Well No.
44
10. Field and Pool, or Wildcat
Langlie Mattix
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/80 Rigged up DA&S. Pulled 2 3/8" cement lined tbg. and pkr. Ran plug & pkr. Set plug at 3230'. Tested csg. with 1000# OK. Pulled pkr.

1/15/80 Dresser Atlas ran cement bond log 3206-1125'. Top cement at 2435'. Perforated 2 holes 2394'. Ran AD-1 pkr. on 2 7/8" tbg. and set at 2117'. Halliburton cemented with 300 sxs Class "C", 9# salt, and 3% CaCl. Displaced to 2290'. 1900# at 5 BPM. WOC. Temperature Survey indicated top of cement at 2210'.

1/16/80 Perforated 2 holes at 1168'. Ran tbg. & pkr. and set at 862'. Broke circulation out bradenhead. Cemented with 150 sxs Lite, 1/4# flocel; tailed in with 100 sxs Class "C" 3% CaCl, and 18% salt. Displaced to 1118'. Circulated 30 sxs.

1/18/80 Ran 6 1/4" bit and drill cement 1101-1168'. Tested 500# OK. Drilled cement 2293-2394'. Circulated clean.

1/19/80 Drilled cement 2394-2448'. Ran bit to 2708'. Tested to 500#. Increased to 1200#. Pulled bit. Ran 7" AD pkr. and set at 2117'. Halliburton pumped 1/2 BPM, 300#. Ran pkr. & set at 3047'. Tested bridge plug 2000#. leaked off. Pressured backside to 500#; increased to 800#. Pulled pkr. Ran retrieving tool. Pulled plug 3230'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Area Superintendent DATE 1-31-80
DALE E. CROCKETT
APPROVED BY _____ TITLE _____ DATE FEB 2 1980
CONDITIONS OF APPROVAL, IF ANY:

- 1/21/80 Ran AD-1 pkr. and set at 2600'. Pressured backside with 500# OK. Pulled tbg. and pkr. Ran 4 3/4" bit; tagged 3478', drilled to 3627'. Circulated clean. Pulled bit.
- 1/22/80 Ran "R" pkr. and set at 3445'. Dowell treated 5 1/2" perfs., 3516-3618', with 1500 gals. 15% NE and 20 ball sealers. Flushed 25 bbls. Maximum 1900#, minimum 1300#, ISIP 800#, and 15 min. 650#. Rate 5 BPM.
- 1/23/80 Laid down tbg. & pkr. Ran 103 jts. (3277') 2 3/8" cement lined tbg. Circulated with treated water. Set pkr. at 3288'.
- 1/24/80 Rigged down and moved out unit. 24 hrs. injection, 440 bbls. at 1950#.

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FEB 1 1980

OIL CONSERVATION DIV