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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 44
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3300' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Install, cement and perforate liner. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 9-4-72. Pulled tubing and packer.
- 2) Tagged fill with bit at 3599'. Jetted and cleaned out 3493-3633' (TD). Circulated hole with 9,000 gals. Dye Marker. Pulled bit.
- 3) Ran 10 jts. (326') of 5" OD 13# casing and set 3297-3633' with float shoe at 3633'; float collar at 3600'; top of liner inside 7" OD casing at 3297'; liner hanger at 3297'; liner packer at 3271'.
- 4) Cemented liner with 450 sacks of Class "C" cement with 5# salt per sack.
- 5) After WOC 6 hours, ran Temperature Survey and found top of cement outside liner at 3500'.
- 6) Perforated 5" liner with two 1/2" shots at 3480', set packer at 3201' and squeezed top of liner with 300 sacks Class "C" cement at 2500# pressure. WOC 18 hours. Pulled tubing and packer.
- 7) WOC 66 hours. Drilled out cement 3242-3626'.
- 8) Spotted 250 gals. 7-1/2" 3627-3322'. Ran Gamma Ray Neutron Log.
- 9) Perforated 5" OD liner with one 1/2" hole at: 3516', 3524', 3533', 3539', 3545', 3559', 3580', 3600', 3610.5', and 3618' (10 shots over 102' interval).
- 10) Set packer at 3258' and treated perfs. with 750 gals. 15% NE acid and 20 ball sealers. Pulled packer.

(continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Snow**

SIGNED _____ TITLE **Lead Clerk** DATE **October 13, 1972**

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE **OCT 18 1972**

CONDITIONS OF APPROVAL, IF ANY: