

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 - 025 - 10704
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 50
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Langlie Mattix <i>SK 4N-03</i>
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>23-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Notify NMOCD 24 hrs prior to starting operations.
- (2) MIRU, NU BOP. Unseat packer and pull packer & tubing. Lay down and rig up work string.
- (3) TIH with bit and casing scraper. Clean casing to liner top at 3220'. POH
- (4) GIH with 7" treating packer and find casing holes. Run CBL if necessary.
- (5) Set CIBP below casing holes. Squeeze casing holes with 200 sx class 'C' cement. Circulate cement to surface if possible. Drill out and test casing to 500 psi for 30 minutes. Resqueeze same zone if necessary and test to 500 psi. POH.
- (6) Clean liner to TD at 3625'. Acidize perfs with 2000 gallons 15% NEFE. POH.
- (7) Rerun packer and injection tubing. Set packer at $\pm$ 3180'. Flange up tubing head and displace annulus with packer fluid. Test casing to 300 psi.
- (8) Hook up injection line and commence injection. Run injection profile.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robert McNaughton* TITLE Production Engineer DATE 9-9-92
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

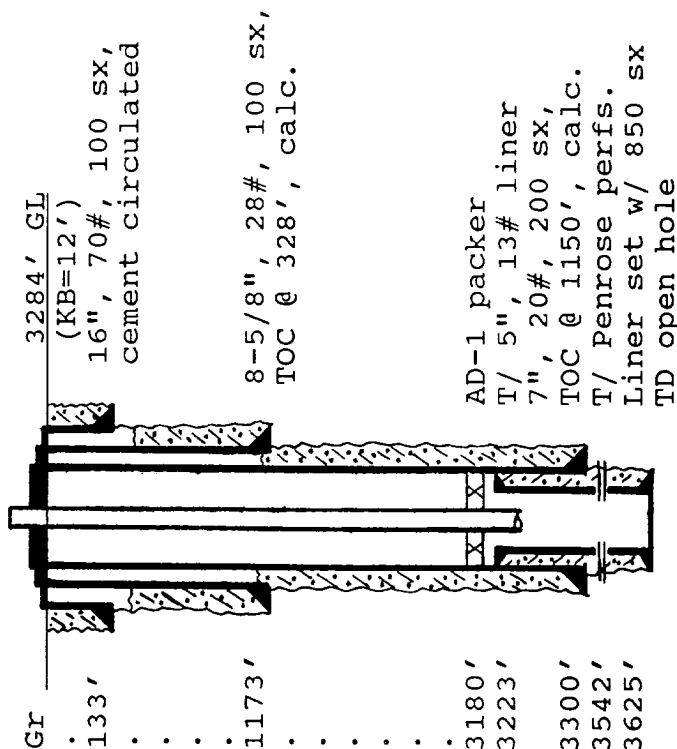
CONDITIONS OF APPROVAL, IF ANY:

SEP 10 '92

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: Skelly Penrose 'A' Unit #50
 FOOTAGE LOCATION: 1980 FNL, 1980 FWL Sec./Twn/Rng: Unit F, Sec 10, T-23-S, R-37-E
 Former Skelly Oil Co. G. W. Sims #5: CWI 11-26-1967 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 133'
 Size 16", 70# Cemented with 100 sx.
 TOC surface ' determined by circulated
 Hole Size 18" Comp. Date 7-08-39

Intermediate casing: Set at: 1173'
 Size 8-5/8", 28# Cemented with 100 sx.
 TOC 328 ' determined by calculated
 Hole Size 10"; 13" & 10-1/2" casing pulled

Production Casing: Set at: 3300'
 Size 7", 20# Cemented with 200 sx.
 TOC 1150' ' determined by calculated
 Hole Size 8", 5" liner 3223'-3625', 4-24-73

Injection Interval:
3542' to 3615' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP

Estimated Tops:
 Salt 1365'-2490'
 Yates --
 Queen 3418'
 Penrose 3540'

RECEIVED

SEP 10 1992