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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	
Skelly Penrose "A" Unit	
8. Farm or Lease Name	
Skelly Penrose "A" Unit	
9. Well No.	
50	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER: Water Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Skelly Penrose "A" Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		50
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Langlie-Mattix
THE West LINE, SECTION 10 , TOWNSHIP 23S , RANGE 37E , NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3296' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Eliminated water channeling behind 5" OD liner and 7" OD casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-26-74. Pulled tubing.
- Spotted 22 sacks sand 3540-3615'.
- Squeezed perforations at 3531' with 250 sacks Class "C" cement, 12# gilsonite, 2% CaCl. WOC 4 hrs. Resqueezed perms. with 200 sacks Class "C" cement, 5% CFR-2, 2% CaCl. WOC 38 hours.
- Cleaned out 3540-3622'.
- Set 114 joints (3276') 2-3/8" OD cement lined tubing with packer at 3286'.
- Returned well to injection status 10-1-74 injecting through Queen perms. 3542-3604' at the rate of 395 bbls. water per day at 2000# pressure.

NOTE: Water was channeling behind 5" OD liner and 7" OD casing to 3170'. Water channeling was successfully squeezed and eliminated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 10-3-74

APPROVED BY John D. Harty TITLE John D. Harty DATE 10-3-74
CONDITIONS OF APPROVAL, IF ANY: None