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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Skelly Penrose "A" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Form of Lease Name <b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>50</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3296' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Install, cement &amp; perforate liner</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 4-16-73. Pulled tubing and packer.
- Cleaned out to 3625' TD.
- Ran 12 jts. (401') of 5" OD 13# K55 Condition "A" casing liner. Bottom of liner set at 3625', and top of liner hanger set at 3216'.
- Treated formation with 1000 gallons of 5% MCA acid and 1000 gallons of water treated with 5 gallons of Morflo 2.
- Cemented 5" OD liner with 850 sacks of 50-50 Pozmix cement, 2% gel, 1% CFR-2, 3# potassium chloride. Displaced 750 sacks behind liner. Set packer and squeezed 100 sacks into formation. WOC 13 hours.
- Cleaned out to top of liner at 3216'.
- Ran tubing and set packer at 3145'. Tested to 2500# for 15 minutes; held okay.
- Drilled cement out of 5" OD liner to 3622' PBD.
- Ran Gamma Ray-Neutron Log 2600-3621'.
- Perforated 5" OD liner with one .50" shot at each of the following places: 3531', 3542', 3548', 3558', 3570', 3582', 3592', and 3604'.
- Treated perforations 3531-3604' with 750 gallons of 15% NE acid, using 16 ball sealers.
- Ran 115 jts. (3314') of 2-3/8" OD cement lined tubing.

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE May 30, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: