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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator: Skelly Oil Company		8. Firm or Lease Name
3. Address of Operator: P. O. Box 1351, Midland, Texas 79701		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Langlie-Mattix
THE West LINE, SECTION 10 TOWNSHIP 23S RANGE 37E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3296' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Install, cement & perforate liner <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull injection tubing and packer.
- 2) Clean out to TD 3625'.
- 3) Run 5" OD liner inside of 7" OD casing 3225-3625'.
- 4) Cement liner and allow to set 24 hours.
- 5) Clean out inside of 5" OD liner to approximately 3620'.
- 6) Spot 500 gallons of 7-1/2% acid and run Gamma Ray-Neutron Log from PBTD to 2600'.
- 7) Perforate 5" OD liner with one shot per foot as indicated by Gamma Ray-Neutron Log.
- 8) Treat perforated interval with 750 gallons of 15% acid.
- 9) Run 2-3/8" OD cement lined injection tubing, circulate with water treated with inhibitors and set packer at approximately 3300'.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE April 16, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: