Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## State of New Mexico Minerals and Natural Resources Department Ee,

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQU	EST FO	OR AL	LOWAE	LE AND A	AUTHORIZ	<b>IS</b>				
TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc.								ell API No. 10 025 10705 DK			
Address							_				
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in	Transpor	rter of:	-	er (Please expla FECTIVE 6-					
orange a church	co Produ			P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528	<del></del>	
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Include SMELL Y DENROSE A LINIT 49 LANGLIE MAT								of Lease Federal or Fee			
SKELLY PENROSE A UNIT		<del></del>	<del></del>								
Unit LetterE	:1980			om The NO		and660	Fe	et From The V	VEST	Line	
Section 10 Township	, 2	35	Range	3/E	, NI	MPM,				County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	address to wi	hick approved	come of this for	rm is to be se		
Name of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252					2	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved P. O. Box 1137 Eunic			e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10				tually connected?		n ? UNKNOWN			
If this production is commingled with that in IV. COMPLETION DATA					ling order num						
Designate Type of Completion		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	TUBING, CASING ANI					CEMENTING RECORD			O A O VO O STATE OF		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			<u> </u>	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR	ALLOW	ABLE	oil and mus	t be equal to o	r exceed top all	owable for th	is depth or be f	or full 24 hos	ers.)	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, p	ump, gas lift,	etc.)			
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								10			
Actual Prod. Test - MCF/D	Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the that the info knowledge a	: Oil Conse ermation gi	ervation		Dat	e Approve	ed	ATION I			
X. M. Miller Div. Opers. Engr.					By_			<del></del>			
Printed Name May 7, 1991		915-	Title -688-4	1834	Title	)					
Date		Te	lephone l	NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.