

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs 1-JA
1-File 1-BW
1-Engr PJB 1-Laura Richardson-Midland
1-Foreman CRM

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name Skelly Penrose A Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 49
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/4/83 TD 3663', PB 3662', 5 1/2", 14#, 3663'. Perfs @ 3514-3642 = 228 holes. Clean out & frac. Move in and rig up X-pert. Pull rods and tbg.
4/5/83 Ran 4 3/4" bit and tagged fill @ 3575'. Clean out to 3662 = PBTD. Pull bit to 3475'.
4/6/83 Displace hole w/ treated water. Spot 150 gals 20% NE HCL 3482-3662'. Pull bit. Ran 5 1/2" pkr. Set @ 3479'. Titan frac perfs 3514-3652 = 228 holes w/ 37,500 gal XL-3 cross linked gel, 85,500# 20-40 sand in 3 stages, 1200# rock salt, 400# benzoic flakes 500 gal, 15% NEHCL. Max 4200#, Min 3100#, rate 22 BPM. SD 2000#, 15 min 1600#.
4/7/83 TP 1300#. Flow 2 1/2 hours. Rec 30 bbls. Release pkr @ 3479'. Pull to 2900'.
4/8/83 Pull tbg & pkr. Ran 4 3/4" bit & tagged @ 3587'. Clean out to 3662'. Pulled bit. Ran 118 jts (perfs 3514-3652) 2 3/8" tbg to 3509'. Set mud anchor.
4/9/83 Ran 2" x 1 1/2" x 15' pump on 3/4" & 7/8" rods. Rig down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. Crockett TITLE Area Superintendent DATE April 15, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

01 0.3

APR 20 1983