

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501
O+2 - NMOC-D.P.O. Box 1980

Hobbs, NM 88240

1 - Engr. PJB

1-Laura Richardson

1 - Foreman
CRM

1 - File

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Skelly Penrose <i>Unit</i>
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 49
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or WHDCat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. POH with rods, pump, and 2 3/8" tubing.
3. GIH with bit, casing scrappers, and 2 7/8" workstring.
4. Clean out 5 1/2" casing to TD, 3663'.
5. POH.
6. Rig up Halliburton and prepare to jet wash.
7. GIH with jet bit and workstring.
8. Using water to jet, clean out perfs 3514'-3652'. Make several passes.
9. Circulate hole clean with 2% Kcl and then psot 150 gals 20% acid from 3663' to 3514'.
10. POH with bit and workstring.
11. GIH with 2 7/8" workstring and packer. Set packer at + 3480'.
12. Frac perfs 3514'-3662' with 39,000 gals of gelled 2% Kcl and 69,000# of 20/40 sand in 3 stages. Flush with 2% Kcl.
13. POH with 2 7/8" workstring and packer.
14. Run pump, rods, and tubing. Place well back on production.
15. Test well and evaluate results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dale R. Crockett*

TITLE Area Superintendent

DATE 1/14/83

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPER

JAN 19 1983