## NEW '(EXICO OIL CONSERVATION COM) "SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - CASC) ALLOWABLE

## New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			NG AN ALLOWABLE FOR A				•
(Company or Operator)			G.W. Sime. (Lease)	, Well No	<b>9</b> , i	n SW	. 1/4
•	• • •		, <b>T235</b> , R <b>37E</b>	NMPM	Lang <b>lie-M</b> a	ttir	T
Unit Lei	iter						
	Lea		County. Date Spudded	28/1957	Date Drilling	Completed	11/8/195
Pleas	e indicate lo		Elevation 3303 D.F.	Total :	Depth <b>3663</b>	PBT D	
		<b></b>	Top Oil/Gas Pay	Name o:	f Prod. Form	Queen	
D	СВ	A	PRODUCING INTERVAL -				
			Perforations Perforate	Intervals	35]4-36521		
E	F G	H	Open Hole	Depth	Shoe 36621	Depth	36121
x				Casting			
	K J	I	OIL WELL TEST -				Ch
			Natural Prod. Test:	bls.oil,	bbls water	inhrs	,min. Si
			Test After Acid or Fracture T	eatment (after	recovery of vol	ume of oil e	qual to volume
M	NO	P	load oil used): <b>40</b> bbls,	oil,	_bbls water in _	<u>26</u> hrs,	Choke min. Size
			GAS WELL TEST -				
	TL & 6601	FHL.	- Natural Prod. Test:	MCF/Da	y; Hours flowed	Chok	e Size
bing ,Cas	ing and Cemer	ting Recon	<b>rd</b> Method of Testing (pitot, bac)	pressure, etc	.):		
Size	Feet	Sax	Test After Acid or Fracture T	eatment:	N	CF/Day; Hour	s flowed
	Set At		Choke SizeMethod of				
5/8	3701	250					
			Acid or Fracture Treatment (Gi	<del>ve</del> amounts of r	materials used,	such as acid	, water, oil,
<u>5-1/2"</u>	36631	250	sand): Fractured perfs.	with 40,00	0# sand & 3	5,000 Ga	ls. lease
			Casing Tubing PressPress	Date first a	new tanks Decemb	er 22. 1	957
	<u>├───</u> ┼		Cil Transporter Shell Pl	peline Cor	poration		
	<u> </u>		Gas Transporter Skelly (				
			·····				
	Pumped 40	barrels	eil in 24 hours.		••••••		•••••••••••••••••••••••••••••••••••••••
							••••••
I hereb	ov certify that	t the info	ormation given above is true an	d complete to t	the best of my k	nowledge.	
	<b>,</b> ,,		, 19	S	kelly Oil C	CHIPENY	
provea	••••••		•••••••••••••••••••••••••••••••••••••••		(Company of	r Operator)	
~				tar -			
OIL CONSERVATION COMMISSION				By:(Signature)			
	1	1		Cialo Dist	rict Superi	ntendant	
:			matin and the second	Send	Communication	ns regarding	well to:
le	/						
			1	Name	ly 011 Comp		
				Dest	38 - Hobbs,	New Mer	4