

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 10706
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT
8. Well No. 42
9. Pool name or Wildcat LANGLIE MATTIX 7RQGB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3206' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 10 Township 23S Range 37E NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3206' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 06-01-93 / 06-08-93
- (1) MIRU. Pulled Tubing Ran workstring.
  - (2) Cleaned out 3330'-3573'.TOH. Set packer @ 3249'.
  - (3) Tested csg to 300# for 30-minutes.  
(Chart attached, copy on reverse side)
  - (4) Returned to inj, rate: 400 bbls @ 1450#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Kartz TITLE \_\_\_\_\_ DATE 9-13-93

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

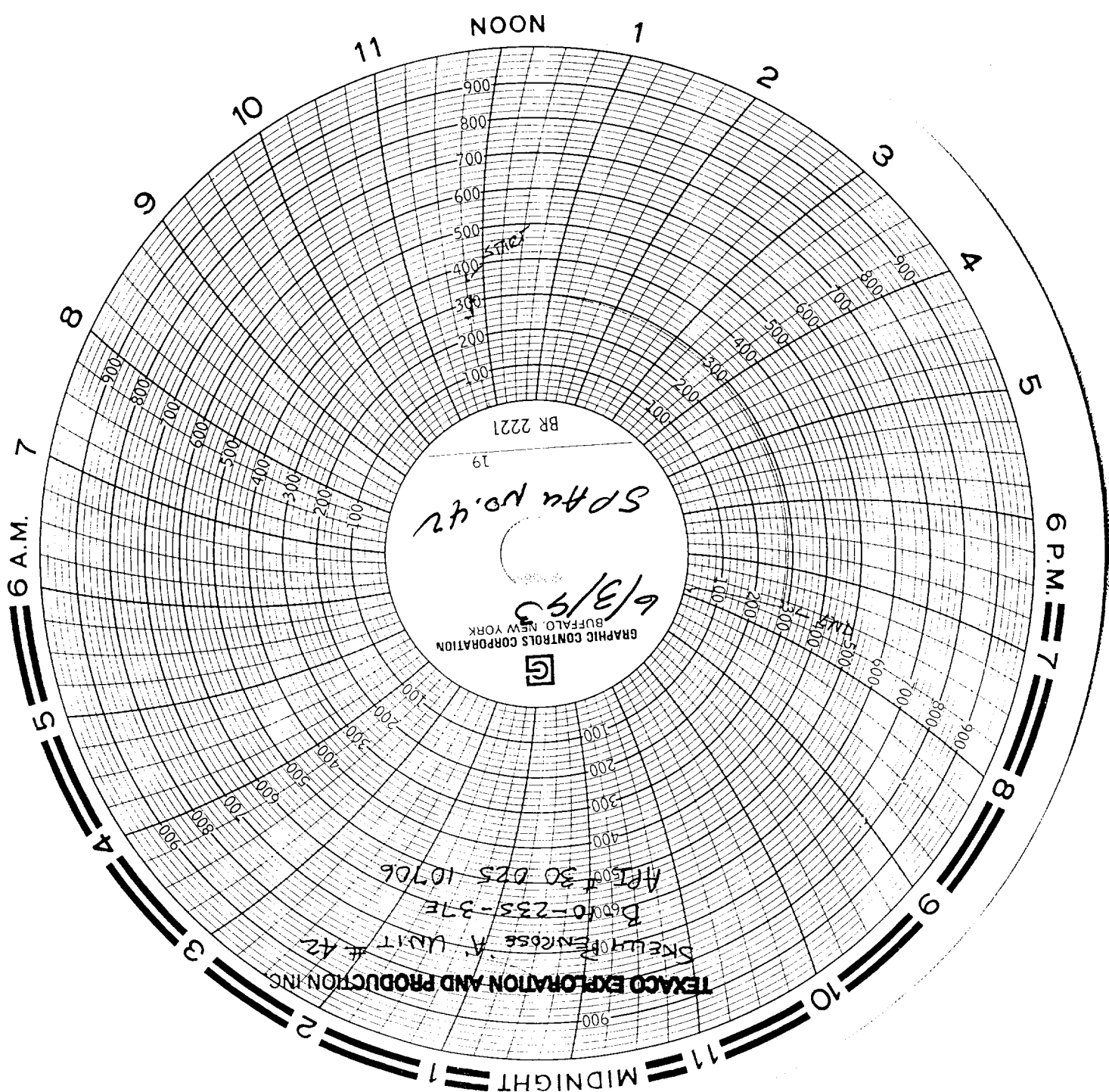
(This space for State Use)

Orig. Signed by  
Paul Kartz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1993



SP44 No. 42

6/3/93

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK



TEXACO EXPLORATION AND PRODUCTION INC.  
SKEWY #2 ENR656 A UNIT # 42  
B6010-235-37E  
APR 30 025 10706