

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 300 25 107 06
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 310978 - 00
7. Lease Name or Unit Agreement Name SKELLY PENROSE 'A' UNIT
8. Well No. 42
9. Pool name or Wildcat LANGLIE MATRIX SRIED KIVERS QUEEN GD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION
2. Name of Operator TEXACO PRODUCING INC
3. Address of Operator P.O. BOX 728 HOBBS, NM 88240
4. Well Location Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 10 Township 23S Range 37E NMPM LFA County
10. Elevation (Show whether D ₁ , RKB, RT, GR, etc.) 3206' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMMENCED WORK 5-25-89 MTRU PULLING UNIT TOH 7" INJECTION PKR @ 23/8 TPC TBG
TIH w/ 4 1/4" MT BIT, DC, ON 2 7/8" WS, TAG FILL @ 3535', CLEAN OUT TO 3546' (METAL SPILLINGS
IN RETURNS), TOH, TIH w/ 4 1/4" CORE GASTER MILL, CLEAN OUT TO 3547', TOH, TIH w/ 4 1/4" x 3 1/16 SHOE,
2 JTS WASHPIPE ON 2 7/8" WS, WASHOVER JUNK TO 3570', UNABLE TO CLEAN OUT TO 7D, TOH
PERFORATE ADDITIONAL LANGLIE MATRIX PAY w/ 3 1/8" CSG GUN
3409-11, 14-16, 22-24, 36-38, 52-54, 61-63, 3520-22, 32-36, 38-48, 50-54, 55-63
(2 JSPF, 0.37" DIA, 102 HOLES)
TIH w/ 7" PKR ON 2 7/8" WS, SET PKR @ 3222'
ACIDIZE LANGLIE MATRIX PERFS 3409-3563 w/ 4500 GAL 15% NEFE ACTD IN 3 STAGES USING 1250*RS
IN 10 PPG 30" GEL XL DRINE TO DIVEET AR 4BPM, AP 1000 PSI MAXP 1260 PSI ISTP 1100 PSI
5M 1050 PSI 10M 1000 PSI 15M 990 PSI
TOH LAYING DOWN PKR: WS
TIH w/ 7" HOWCO R4 PKR ON 2 3/8 TPC TBG, CIRC. PER FLUID, SET PKR @ 3249' Tested csg to 500psi for 55 min.
RETURN WELL TO INJECTION 6-4-89 310 BWPD @ 1190 PSI Held OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert H. Patterson TITLE Area Engineer DATE 6-29-89
TYPE OR PRINT NAME ROBERT H. PATTERSON TELEPHONE NO. 505 394-2585

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JUL 8 - 1989