

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐

2. Name of Operator
TEXACO PRODUCING INC

3. Address of Operator
P.O. BOX 728 HOBBS, NM 88240

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 10 Township 23S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3206' DF

WELL API NO.
300 25 107 06

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
310978 - 00

7. Lease Name or Unit Agreement Name
SKELLY PENROSE 'A' UNIT

8. Well No.
42

9. Pool name or Wildcat
LANGLIE MATTIX SEVEN RIVERS QUEEN GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMMENCED WORK 5-25-89 MTRU PULLING UNIT TOH 7" INJECTION PER @ 236 TPC TB6
TJH w/ 4 1/4" MT BTT, DC'S, ON 2 3/8" WS, TAG FILL @ 3535', CLEAN OUT TO 3546' (METAL COILINGS
IN RETURNS), TOH, TJH w/ 4 1/4" CONE GASTER MILL, CLEAN OUT TO 3547', TOH, TJH w/ 4 1/4" x 3 13/16 SHOE,
2 JTS WASHPIPE ON 2 3/8" WS, WASHOVER JUNK TO 3570', UNABLE TO CLEAN OUT TO TD, TOH
PERFORATE ADDITIONAL LANGLIE MATTIX PAY w/ 3 1/8" CSG GUN
3409-11, 14-16, 22-24, 36-38, 52-54, 61-63, 3520-22, 32-36, 38-48, 50-54, 55-63
(2 JSPP, 0.37" DIA, 102 HOLES)
TJH w/ 7" PER ON 2 3/8" WS, SET PER @ 3222'
ACTIVATE LANGLIE MATTIX PERFS 3409-3563 w/ 4500 GAL 15% NEFE ACID IN 3 STAGES USING 1250"RS
IN 10 PPG 30" GEL XL BRINE TO DIVERTE NR 48AM, AP 1000 PSI MAX P 1260 PSI JSTP 1100 PSI
5M 1050 PSI 10M 1100 PSI 15M 990 PSI
TOH LAYING DOWN PER WS
TJH w/ 7" HOWCO R-4 PER ON 2 3/8 TPC TB6, CIRC. PER FLUID, SET PER @ 3249'
RETURN WELL TO INJECTION 6-4-89 310 BWPD @ 1190 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K.L. Johnson TITLE AREA SUPERINTENDENT

DATE JUN 5 1989

TYPE OR PRINT NAME K.L. Johnson

TELEPHONE NO. 394-2585

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____ DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 7 1989