

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
310978 - 00	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name SKELLY PENCESE A UNIT
2. Name of Operator TEXACO PRODUCING INC.	8. Farm or Lease Name
3. Address of Operator P.O. BOX 428, HOBBS, NM 88240	9. Well No. 42
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 10 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat LANGLEY MATRIX SEVEN RIVERS APT
11. Elevation (Show whether DF, RT, GR, etc.) 2206' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MUD, TOW/INJECTION FACEL
- (2) CLEAN OUT FILL TO 3628' (FBTD)
- (3) DEEPEN WELLBORE FROM 3628 TO 3690' w/ 4 1/4" BIT (NEW TD)
- (4) SET 5" CTBP @ 3420'
- (5) PERFORATE SQUEEZE HOLES AT 3400, 31
- (6) CMT SQUEEZE TOP OF 5 LTRER AND BTM 7" CSG SHOE THROUGH 7" CMT RETAINER w/ 150 SX CLASS H w/ 2% CACL2
- (7) DRILL OUT RETAINER CMT TO 6900'
- (8) PERFORATE ADD'L LANGLEY MATRIX PAY w/ 3 1/8" CSG GUN 3409-11, 14-16, 22-24, 36-38, 53-62, 3520, 32-34, 36, 3538-18, 54-58, 60, 3542-34, 3602, 22
- (9) ACIDIZE LANGLEY MATRIX PAY (3409-3690) w/ 4800 GAL 15% NFFE ACID USING ROCK SALT TO MAINTAIN
- (10) TIE IN 5" INJECTION PER ON 2 3/8" HSG, SET @ 3320' RETURN TO INJECTION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>KE Johnson</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>MAY 3 1988</u>
APPROVED BY <u>Pan Lutz</u> Geologist	TITLE _____	DATE <u>MAY 10 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		