

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-73

NAME	
ADDRESS	
CITY	
STATE	
ZIP	
PHONE	
TELETYPE	
FAX	
TELEFAX	

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEVELOP OR PLUG BACK FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER Water Injection Well7. Unit Agreement Name
Skelly Penrose A UnitName of Operator
Texaco Producing, Inc.

8. Firm or Lease Name

Address of Operator
P.O. Box 728, Hobbs, N.M. 882409. Well No.
42Location of Well
T. & R. LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM10. Field and Pool, or Wildcat
Langlie Mattix

East LINE, SECTION 10 TOWNSHIP 23S RANGE 37E

15. Elevation (Show whether DF, RT, CR, etc.)
3206 DF12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

☐ REMEDIAL WORK
☐ PLUG AND ABANDON
☐ CHANGE PLANS
☐ OTHER☐ PLUG AND ABANDON
☐ CHANGE PLANS
☐ OTHER☐ REMEDIAL WORK
☐ COMMENCE DRILLING OPS.
☐ CASING TEST AND CEMENT JOBS
☐ OTHER☐ ALTERING CASING
☐ PLUG AND ABANDONMENT
☒ OTHER

Repair Water Flow

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIPU DU 9/27/85. Flowed well to frac. tank.
TOH with injection tubing and packer
10/02/85 TIH with 7" CIBP to 3250'. Tested casing to 500 psi. Held ok.
10/03/85 TIH with 1" tubing between 15½" and 8½" to 300'. Pumped 300 sacks of class "H" circulated cement.
10/04/85 Perforated squeeze holes at 1080'. TIH with cement retainer to 975'. Pumped 175 sacks, circulated 50 sacks. Test to 500 psi, ok.
10/07/85 TIH with bit and clean out to 1060'. Developed waterflow. TIH with cement retainer to 975'. Pumped 1000 gal. flo-check and 100 sacks class "H". Drilled out retainer and cement.
10/10/85 Perforated at 350'. TIH with retainer to 257'. Pumped 300 sacks class "H". Drilled out retainer and cement.
10/16/85 Ran CBL 1250-0. TIH with CIBP to 1160'. Perf 7" casing at 270'. TIH w/ retainer to 220'. Pumped 500 gal Flo-Check and 75 sacks class "H".
10/18/85 Drill out retainer and CIBP. Returned to injection.

District Off. Rep.

12/01/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DEC - 2 1985