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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER - Injection well

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P.O. Box 728, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 23S RANGE 37E N.M.P.M.

7. Unit Agreement Name
Skelly Penrose A Unit

8. Farm or Lease Name

9. Well No.
42

10. Field and Pool, or Wildcat
Langlie Mattix 7-Rivers Queen

15. Elevation (Show whether DF, RT, GR, etc.)
3206 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER Repair water flow

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up. Install BOP. TOH w/production equipment.
- TIH w/workstring and CIBP to 3250' and set CIBP.
- Perforate 7" csg at 1225' w/2 holes.
- TIH w/workstring and 7" Retainer to 1150' and set retainer.
- Establish circulation.
- Cement the 7" - 8 5/8" casing annulus w/150 sx of class "H" cmt. Displace the cmt to the retainer.
- Sting out of retainer and circulate out excess cement. TOH w/workstring.
- WOC 24 hours.
- Drill retainer and cmt to top of CIBP at 3250'. Test cmt job.
- TIH w/workstring and CIBP to 350' and set CIBP. TOH w/workstring.
- Perforate 7" csg at 300' w/2 holes.
- TIH w/workstring and 7" retainer to + 250' and set retainer. Establish circulation.
- Circ. cmt to surface. Use class "H" cmt. Displace the cmt to the retainer.
- Sting out of retainer w/workstring and circulate out excess cmt. TOH w/workstring.
- WOC 24 hours.
- Drill out retainer at 250' and cmt to top of CIBP at 350'. Test cmt job.
- Drill out CIBP at 350' and CIBP at 3250'.
- TIH w/injection equipment and return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Uhl TITLE Dist. Opr. Mgr. DATE 8/8/85

APPROVED BY ORIGINAL SIGNED BY STATE SEAL TITLE OIL & GAS SECTOR DATE AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY: