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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Skelly Penrose "A" Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 42
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 23S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Matrix
11. Elevation (Show whether DF, RT, GR, etc.) 3296' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Eliminated water channeling behind 7" OD casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 9-12-74. Pulled tubing.
- Squeezed top of 5" OD liner at 3279' with 800 sacks Class "C" cement. WOC 20 hrs. Tested 7" OD casing to 500#, held okay. Pressured 5" OD liner to 500#, held okay.
- Cleaned out 3520-3625'.
- Perforated 5" OD liner with one 0.38" diameter hole at 3520', 3533', 3537', 3547', 3555', 3565', 3578' and 3602' (total 8 shots).
- Spotted 150 gallons 15% acid over Queen perfs. 3520-3602'.
- Sat 106 joints (3251') 2-3/8" OD cement-lined tubing with packer at 3261'.
- Returned well to injection status 9-18-74 injecting through Queen perfs. 3520-3602' at the rate of 460 bbls. water per day at 1980# pressure.

NOTE: Water channeling was successfully squeezed and eliminated. Water was channeling to 2105'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed, D. R. Crow) D. R. Crow TITLE Lead Clerk DATE 9-24-74

APPROVED BY Ord. Signed by Joe D. Ramey TITLE DATE SEP 26 1974
CONDITIONS OF APPROVAL, IF ANY: Dis. 1, Sup.