| DISTRIBUT<br>SANTA FE  |  |   |  |  | Form C-103<br>Supersedes Old  |
|--|--|---|--|--|---|
| SANIAFE  | ION  |   |  | C-102 and C-103  |   |
|  |  | NEW   | MEXICO DIL CONS  | ERVATION COMMISSION  | Effective 1-1-65  |
| FILE   |  |   |  |  | 5a. Indicate Type of Lease  |
| LAND OFFICE  |  |   |  |  | State Fee YY  |
| OPERATOR   |  |   |  |  | 5. State Oil & Gas Lease No.  |
|  |  |   |  |  |   |
| (DO NOT U  | SUND<br>USE THIS FORM FOR P<br>USE "APPLIC   | ORY NOTICES AN  | ND REPORTS ON<br>TO DEEPEN OR PLUG B<br>(FORM C-101) FCR SUC   | WELLS<br>ACK TO A DIFFERENT RESERVOIR.<br>H PROPOSALS.)  |   |
| OIL GAS OTHER- Water Injection   |  |   |  |  | 7. Unit Agreement Name<br><b>Skelly Penrose "A" Unit</b><br>8. Farm or Lease Name   |
| Skel   | ly 011 Compa   |   |  |  | Skelly Penrose "A" Unit   |
| <ol> <li>Address of Oper</li> </ol>  |  |   |  |  | 9. Well No.   |
| <b>P. O</b><br>4. Location of Wel  |  | Midland, Tex  |  |  | 10, Field and Pool, or Wildcat  |
| UNIT LETTER  | 3  | 660 FEET FF   | North  | LINE AND 1980 F  | EET FROM LANSIIG-MATTIX   |
| UNIT LETTER _  |  | OQU FEET FR   | THE  | LINE AND F   |   |
| THE <b>East</b>  | LINE, SEC  | TION  | _ TOWNSHIP   | HANGE 37E  | _ NMPM.   |
|  |  | is. Ele   | evation (Show whether  |  | 12. County  |
|  |  |   |  | 3296' DF<br>lature of Notice, Report   |   |
| PERFORM REMEDIA  |  | INTENTION TO:   | LUG AND ABANDON  | SUBSE  | ALTERING CASING   |
| TEMPORARILY ABAN   | NDON   |   |  | COMMENCE DRILLING OPNS.  | PLUG AND ABANDONMENT  |
| PULL OR ALTER CA:  | STNG   | CI  | HANGE PLANS  | CASING TEST AND CEMENT .QB   |   |
|  |  |   |  | OTHER  |   |
| 17. Describe Frop  | osed or Completed  | <b>E perforate</b><br>Operations (Clearly )   |  |  | including estimated date of starting any proposed   |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)   | osed or Completed<br>JLE 1103.<br>mprove verting<br>ose the foll<br>Rig up vorl<br>Knock Calig   | Cperations (Clearly )<br>Loal distribu<br>Lowing:<br>Lover rig. P<br>Der lost 1   | state all pertinent deto<br>stion in Penro<br>Pull tubing ar<br>In May, 1972 -   | ails, and give pertinent dates, a<br>pse Sand interval a<br>nd packer.<br>   | nd sweep efficiency, we<br>liner at least to 3619'.   |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)   | osed or Completed<br>JL E 1103.<br>mprove verts<br>ose the foll<br>Rig up vori<br>Knock Calin<br>Run 5" OD 1<br>3300' and 1<br>Cement line   | Cperations (Clearly :<br>lowing:<br>kover rig. P<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow  | state all pertinent deto<br>state all pertinent deto<br>Pull tubing an<br>In May, 1972 -<br>7" OD casing.<br>Ner at TD.<br>to set 24 hou   | ails, and give pertinent dates, and give pertinent dates, and gase Sand interval and packer.<br>— to bottom to set<br>. Set liner hanger<br>ars.   | and sweep efficiency, we<br>liner at least to 3619'.<br>at approximately  |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)   | osed or Completed<br>JL E 1103.<br>mprove verta<br>ose the foll<br>Rig up work<br>Knock Calig<br>Run 5" OD 2<br>3300' and 1<br>Cement line<br>Run Tempers<br>and let cem<br>Clean out 2  | Cperations (Clearly :<br>loai distribution<br>lowing:<br>cover rig. F<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner  | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>In May, 1972 -<br>7" OD casing,<br>her at TD.<br>to set 24 hours<br>and if cemer<br>for 24 hours.<br>to approximat   | ails, and give pertinent dates, i<br>ose Sand interval a<br>nd packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.   | and sweep efficiency, we<br>inter at least to 3619'.<br>at approximately<br>is, squeeze top of liner  |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)   | osed or Completed<br>JL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vori<br>Knock Calin<br>Run 5" OD 3<br>3300' and h<br>Cement 11m<br>Run Tempera<br>and let cem<br>Clean out 5<br>Spot 500 ga  | Cperations (Clearly :<br>loai distribution<br>lowing:<br>cover rig. F<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner  | state all pertinent deto<br>ation in Penro<br>Pull tubing an<br>In May, 1972 -<br>7" OD casing,<br>her at TD.<br>to set 24 hours<br>and if cemer<br>for 24 hours.<br>to approximat   | ails, and give pertinent dates, i<br>ose Sand interval a<br>nd packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.   | and sweep efficiency, we<br>liner at least to 3619'.<br>at approximately  |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)   | osed or Completed<br>JL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vori<br>Knock Calin<br>Run 5" OD 1<br>3300' and 1<br>Cement line<br>Run Tempera<br>and let cem<br>Clean out 1<br>Spot 500 ga<br>to 2600'.<br>Perforate   | Cperations (Clearly :<br>lowing:<br>kover rig. P<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>ature Survey;<br>ment set up f<br>linside liner<br>als. 7-1/2X a  | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>in May, 1972 -<br>7" OD casing.<br>her at TD.<br>to set 24 hours.<br>for 24 hours.<br>to approximate<br>acid and run of  | ails, and give pertinent dates, i<br>ose Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>taly 3619'.<br>Camma Ray Neutron C  | and sweep efficiency, we<br>inter at least to 3619'.<br>at approximately<br>is, squeeze top of liner  |
| 17. Describe Prop<br><i>work</i> ) SEE RU<br><b>To in</b><br><b>prop</b><br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)                     | osed or Completed<br>JL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vori<br>Knock Calin<br>Run 5" OD 1<br>3300' and 1<br>Cement line<br>Run Tempera<br>and let cem<br>Clean out 1<br>Spot 500 ga<br>to 2600'.<br>Perforate 1<br>GRN log.   | Cperations (Clearly :<br>local distribution<br>lowing:<br>kover rig. F<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner<br>als. 7-1/2% a<br>5" OD liner f   | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>In May, 1972 -<br>7" OD casing,<br>her at TD.<br>to set 24 hours,<br>to approximate<br>and if cemer<br>to approximate<br>and run G   | ails, and give pertinent dates, a<br>page Sand interval a<br>ad packer.<br>  | and sweep efficiency, we<br>inter at least to 3619'.<br>at approximately<br>is, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by   |
| 17. Describe Prop<br><i>uork</i> ) SEE RU<br><b>To in</b><br><b>prop</b><br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)               | osed or Completed<br>prove vertain<br>ose the following<br>Rig up vortain<br>Knock Calip<br>Run 5" OD 1<br>3300' and 1<br>Cement 11nd<br>Run Temperain<br>and let cement 2<br>Spot 500 ga<br>to 2600'.<br>Perforate 2<br>GRN log.<br>Treat performed   | Cperations (Clearly :<br>local distribution<br>lowing:<br>kover rig. P<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner<br>als. 7-1/2% a<br>5" OD liner f   | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>In May, 1972 -<br>7" OD casing.<br>her at TD.<br>to set 24 hours.<br>to approximate<br>and if cemer<br>to approximate<br>and run of<br>an Penrose sor  | ails, and give pertinent dates, a<br>page Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Camma Ray Neutron C<br>as with one shot pe<br>gals. 15% acid and  | and sweep efficiency, we<br>ind sweep efficiency, we<br>in liner at least to 3619'.<br>It approximately<br>is, squeeze top of liner<br>collar Log from PBTD<br>or foot as indicated by<br>ball sealers.                               |
| 17. Describe Prop<br><i>uork</i> ) SEE RU<br><b>To in</b><br><b>prop</b><br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)               | osed or Completed<br>DL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vori<br>Knock Calig<br>Run 5" OD J<br>3300' and b<br>Cement line<br>Run Tempera<br>and let cem<br>Clean out 2<br>Spot 500 ga<br>to 2600'.<br>Perforate 5<br>GRN log.<br>Treat perforate<br>Run 2-3/8"  | Cperations (Clearly :<br>local distribution<br>lowing:<br>kover rig. P<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>hture Survey;<br>ment set up f<br>inside liner<br>als. 7-1/2% a<br>5" OD liner f<br>prated interv<br>OD cement-1f   | state all pertinent deto<br>stion in Penro<br>Pull tubing ar<br>In May, 1972 -<br>7" OD casing.<br>her at TD.<br>to set 24 hours.<br>to approximate<br>icid and run of<br>in Penrose zor<br>val with 750 g<br>ined tubing, 1   | ails, and give pertinent dates, i<br>ose Sand interval a<br>ad packer.<br>- to bottom to set<br>. Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Camma Ray Neutron C<br>as with one shot per<br>pals. 15% acid and<br>load casing annulus   | and sweep efficiency, we<br>i liner at least to 3619'.<br>at approximately<br>ie, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by<br>ball sealers.<br>behind tubing with                                      |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)<br>10)                              | osed or Completed<br>JL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vori<br>Knock Calin<br>Run 5" OD 3<br>3300' and H<br>Cement 11m<br>Run Tempera<br>and let cen<br>Clean out 5<br>Spot 500 ga<br>to 2600'.<br>Perforate 9<br>GRN log.<br>Treat perfo<br>Run 2-3/8"<br>vater treat  | Cperations (Clearly :<br>loai distribution<br>lowing:<br>kover rig. For lost for<br>liner inside<br>bottom of line<br>ar and allow<br>ature Survey;<br>ment set up for<br>linside liner<br>als. 7-1/2% and<br>5" OD liner for<br>orated interver<br>OD cement-16<br>ted with inhi   | state all pertinent deto<br>ation in Penro<br>Pull tubing an<br>In May, 1972 -<br>7" OD casing.<br>her at TD.<br>to set 24 hours.<br>to approximate<br>and if cemer<br>for 24 hours.<br>to approximate<br>and run for<br>an Penrose sor<br>val with 750 g<br>and tubing, 1<br>bitors and se  | ails, and give pertinent dates, i<br>ose Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Camma Ray Neutron C<br>as with one shot pe<br>gals. 15% acid and<br>load casing annulus<br>at packer at approx   | and sweep efficiency, we<br>i liner at least to 3619'.<br>at approximately<br>ie, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by<br>ball sealers.<br>behind tubing with<br>timately 3351'.                   |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)<br>10)                              | osed or Completed<br>JL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vori<br>Knock Calin<br>Run 5" OD 3<br>3300' and 1<br>Cement line<br>Run Tempera<br>and let cem<br>Clean out 5<br>Spot 500 ga<br>to 2600'.<br>Perforate 5<br>GRN log.<br>Treat perfor<br>Run 2-3/8"<br>vater treat  | Cperations (Clearly :<br>loal distribution<br>lowing:<br>cover rig. For lost f<br>liner inside<br>pottom of liner<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner<br>als. 7-1/2% a<br>5" OD liner f<br>orated interv<br>OD cement-1f<br>ted with inhi-<br>to injection   | state all pertinent deto<br>ation in Penro<br>Pull tubing an<br>In May, 1972 -<br>7" OD casing.<br>her at TD.<br>to set 24 hours.<br>to approximate<br>and if cemer<br>for 24 hours.<br>to approximate<br>and run for<br>an Penrose sor<br>val with 750 g<br>and tubing, 1<br>bitors and se  | ails, and give pertinent dates, a<br>page Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Camma Ray Neutron C<br>as with one shot per<br>gals. 15% acid and<br>load casing annulus<br>at packer at approx<br>as injection and, a                                    | and sweep efficiency, we<br>i liner at least to 3619'.<br>at approximately<br>ie, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by<br>ball sealers.<br>behind tubing with<br>timately 3351'.                   |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)<br>10)<br>11)                       | osed or Completed<br>prove vertain<br>ose the following<br>Run 5" OD 1<br>3300' and 1<br>Cement 11nd<br>Run Temperain<br>and let cement 12<br>Spot 500 gates<br>to 2600'.<br>Perforate 12<br>GRN 10g.<br>Treat perforate<br>Run 2-3/8"<br>vater treat  | Cperations (Clearly :<br>lowing:<br>kover rig. P<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner<br>als. 7-1/2% a<br>5" OD liner f<br>orated interv<br>OD cement-lif<br>ted with inhi-<br>to injection, x  | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>in May, 1972 -<br>7" OD casing.<br>her at TD.<br>to set 24 hours.<br>to approximate<br>and if cemer<br>for 24 hours.<br>to approximate<br>acid and run of<br>an Penrose sor<br>val with 750 g<br>ined tubing, I<br>bitors and se<br>system, resum                        | ails, and give pertinent dates, a<br>page Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Camma Ray Neutron C<br>as with one shot per<br>gals. 15% acid and<br>load casing annulus<br>at packer at approx<br>as injection and, a                                    | and sweep efficiency, we<br>i liner at least to 3619'.<br>at approximately<br>ie, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by<br>ball sealers.<br>behind tubing with<br>timately 3351'.                   |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)<br>10)<br>11)                       | osed or Completed<br>DL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vort<br>Knock Calig<br>Run 5" OD J<br>3300' and t<br>Cement line<br>Run Tempera<br>and let cem<br>Clean out 2<br>Spot 500 ga<br>to 2600'.<br>Perforate 5<br>GRN log.<br>Treat perfor<br>Run 2-3/8"<br>vater treat<br>Hook well 6<br>stabilized<br>y that the informati             | Cperations (Clearly :<br>local distribution<br>lowing:<br>cover rig. F<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>ture Survey;<br>ment set up f<br>inside liner<br>als. 7-1/2% a<br>5" OD liner f<br>prated interv<br>OD cement-1f<br>ted with inhi-<br>to injection, ment-16<br>to injection ment-16<br>to inject | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>in May, 1972 -<br>7" OD casing,<br>her at TD.<br>to set 24 hours.<br>to approximate<br>and if cemer<br>for 24 hours.<br>to approximate<br>and run of<br>in Penrose sor<br>val with 750 g<br>ined tubing, 1<br>bitors and se<br>system, result<br>complete to the best of | ails, and give pertinent dates, a<br>per Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Sama Ray Neutron C<br>a with one shot per<br>tels. 15% acid and<br>load casing annulus<br>at packer at approx<br>te injection and, a<br>profile.                           | and sweep efficiency, we<br>inter at least to 3619'.<br>at approximately<br>is, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by<br>ball scalers.<br>behind tubing with<br>dimately 3351'.<br>after two weeks' |
| 17. Describe Prop<br><i>work</i> ) SEE RU<br><b>To in</b><br><b>prop</b><br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)<br>10)<br>11) | osed or Completed<br>DL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vort<br>Knock Calig<br>Run 5" OD J<br>3300' and t<br>Cement line<br>Run Tempera<br>and let cem<br>Clean out 2<br>Spot 500 ga<br>to 2600'.<br>Perforate 5<br>GRN log.<br>Treat perfor<br>Run 2-3/8"<br>vater treat<br>Hook well 6<br>stabilized<br>y that the informati             | Cperations (Clearly :<br>lowing:<br>kover rig. P<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner<br>als. 7-1/2% a<br>5" OD liner f<br>orated interv<br>OD cement-lif<br>ted with inhi-<br>to injection, x  | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>in May, 1972 -<br>7" OD casing,<br>her at TD.<br>to set 24 hours.<br>to approximate<br>and if cemer<br>for 24 hours.<br>to approximate<br>and run of<br>in Penrose sor<br>val with 750 g<br>ined tubing, 1<br>bitors and se<br>system, result<br>complete to the best of | ails, and give pertinent dates, a<br>per Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Sama Ray Neutron C<br>a with one shot per<br>tels. 15% acid and<br>load casing annulus<br>at packer at approx<br>te injection and, a<br>profile.                           | and sweep efficiency, we<br>inter at least to 3619'.<br>at approximately<br>is, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by<br>ball scalars.<br>behind tubing with<br>dimately 3351'.<br>after two weeks' |
| 17. Describe Prop<br>work) SEE RU<br>To in<br>prop<br>1)<br>2)<br>3)<br>4)<br>5)<br>6)<br>7)<br>8)<br>9)<br>10)<br>11)                       | osed or Completed<br>JL E 1103.<br>mprove verta<br>ose the foll<br>Rig up vorl<br>Knock Calip<br>Run 5" OD 3<br>3300' and b<br>Cement line<br>Run Tempera<br>and let cem<br>Clean out a<br>Spot 500 ga<br>to 2600'.<br>Perforate !<br>GRN log.<br>Treat perfor<br>Run 2-3/8"<br>vater treat<br>Hook well (<br>stabilized<br>y that the informati<br>(Signal) | Cperations (Clearly :<br>local distribution<br>lowing:<br>cover rig. P<br>per lost f<br>liner inside<br>pottom of line<br>ar and allow<br>sture Survey;<br>ment set up f<br>linside liner<br>als. 7-1/2% a<br>5" OD liner f<br>prated interv<br>OD cement-15<br>ted with inhi-<br>to injection, x<br>on above is true and<br>U. H. Grow   | state all pertinent deto<br>ation in Penro<br>Pull tubing ar<br>in May, 1972 -<br>7" OD casing,<br>her at TD.<br>to set 24 hours.<br>to approximate<br>and if cemer<br>for 24 hours.<br>to approximate<br>and run of<br>in Penrose sor<br>val with 750 g<br>ined tubing, 1<br>bitors and se<br>system, result<br>complete to the best of | ails, and give pertinent dates, i<br>ose Sand interval a<br>ad packer.<br>- to bottom to set<br>Set liner hanger<br>ars.<br>at did not circulat<br>tely 3619'.<br>Camma Ray Neutron C<br>as with one shot per<br>pals. 15% acid and<br>load casing annulus<br>at packer at approx<br>a profile.<br>of my knowledge and belief.<br>Lead Clerk | and sweep efficiency, we<br>i liner at least to 3619'.<br>at approximately<br>ie, squeeze top of liner<br>collar Log from PBTD<br>ar foot as indicated by<br>ball sealers.<br>behind tubing with<br>timately 3351'.                   |