	N. M. CIL CONS	_COMMISSION		
Form 9-331	P. O. BOX 19. HOBBS, NEW M	EVICO POS	For	m Approved.
Dec. 1973	UNITED ST	/ NL 1 / N		get Bureau No. 42-R1424
	DEPARTMENT OF T		5. LEASE LC - 0301	86 (A)
	GEOLOGICAL S	SURVEY OCTO	6. IF INDIAN, ALLOTTE	
SUNDR'	Y NOTICES AND R	EPORTS ON WOLLS	7. UNIT AGREEMENT	NAME
reservoir, Use Fo	orm 9-331-C for such proposals	o de Gen on plug back to a differ	/ 8. FARM OR LEASE NA	
1. oil well	gas well other	WE WE WINDS	9. WELL NO.	-15
	OPERATOR NOCO INC.	MEAN	10. FIELD OR WILDCAT	NAME
3. ADDRESS	OF OPERATOR O. Box 460, Hobbs, N.A	А. 88240	LANGLIE MATT	1x 7 Rurs, QN.
		ATION CLEARLY. See space	17 AREA	
below.) AT SURF.	ACE: 1980'FSL	4 660'FWL	SEC. 15, T-2 12. COUNTY OR PARISH	
	PROD. INTERVAL:		LEA	NM
		DICATE NATURE OF NOTIC	14. API NO.	
	OR OTHER DATA	DIGITE TOTAL OF HOTE	15. ELEVATIONS (SHO)	W DF, KDB, AND WD)
TEST WATER	SHUT-OFF	SUBSEQUENT REPORT OF:		
FRACTURE TI SHOOT OR A				
REPAIR WELL PULL OR ALT			(NOTE: Report results of n	nultiple completion or zone
MULTIPLE CO	MPLETE [change on Form 9	–330.)
CHANGE ZON ABANDON*				
(other) Opt	EN ADD'E PAY			
measured	estimated date of starting I and true vertical depths fo	any proposed work. If well or all markers and zones pert	•	bsurface locations and
MIRU	. CO TO	3671'. PER	r w/a Js	PF @
3550/	3569, 359	8, 3605, 36	11, 4 3630' (TOTAL 12
PERFS)	. SET PKR (වු 3250'. A	CIPIZE PERF	5 W/32 BBLS
			K SALT IN	
			FLUSH W/2L	
			RUN PROD.	
Subsurface Sa	afety Valve: Manu. and Type		Se	t @ Ft.
18. I hereby of signed W	certify that the foregoing is t	rue and correct TITLE Administrative Su	pervisor DATE 10/	12/83
	(ORIG. SGD.) DAVI	(This space for Federal or Stat	pervisor DATE O	
APPROVED BY	F APPROVAL IF ANY	TITLE	DATE	
	F APPROVAL JE ANY: 1983	3		