

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Company</i>		8. FARM OR LEASE NAME <i>Cline A-15</i>
3. ADDRESS OF OPERATOR <i>Box 460 Hobbs, New Mexico</i>		9. WELL NO. <i>3</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FSL and 660' FWL of Sec 15</i>		10. FIELD AND POOL, OR WILDCAT <i>Angie Martin's 7 Rivers Queen</i>
14. PERMIT NO.		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA <i>Sec 15, T-23S, R-37E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH <i>Lea</i>
		13. STATE <i>N. Mexico</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate and stimulate this well by the following procedures.

Perf w/ 1/2 SP7 at 3301', 3334', 3360', 3402', 3486', 3505', 3516', 3523', 3534', and 3538'. Set bridge plug at 3550' and packer at 34-30'. Treat perfs 3486' - 3538' w/ 2000 gals 15% HCL-NE acid. Move bridge plug to 3420' and packer to 3380' and pump 250 gals 15% HCL-NE acid into perf at 3402'. Treat perf 3334' w/ 250 gals 15% HCL-NE acid. Treat perf 3360' w/ 250 gals 15% HCL-NE acid. Treat perf 3301' w/ 250 gals 15% HCL-NE acid. Frac down casing w/ 20,000 gals fresh water and 30,000 # 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*TITLE *Admin Supervisor*DATE *2-3-72*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGSCS) NMFU(4) File

