

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 1 AT 9 45

New Well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company Cline A-15 (Company or Operator) NW Langlio-Mattix Lea Well is 1980 feet from South line and 660 feet from West line Name of Drilling Contractor. Dexter Drilling Company Wichita Falls, Texas OIL SANDS OR ZONES 3589 to 3594 3612 3576 3579 3609 No. 5, from..... No. 2. from 3629 3634 3582 3585 No. 6, from...... No. 3, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.

CASING BECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	21.#	New	358	Guide			
4 1/2	9.5#	New	3674	Float		3555-58, 3576-79	011
						3582-85, 3589-94	011
				ļ	1	3609-12, 3629-34,	120

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	372	250	Pump & plug		
6 3/4	4 1/2	3671	1000	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/1000 gals acid, 10,000 gals crude, 15,000 lbs sand, 500 lbs Adomite with 30 Ball Sealers.

Result of Production Stimulation Fluid 78 Bbls 38 deg grav oil, 0 BW in 8 hours, 18/64" chk, TP 600 lbs, CP 950 lbs W/137 MCFGPD, GOR 1756, DOR 234 Bbls.

.......Denth Cleaned Out...

VECORD OF DRILL-STEM AND SPECIAL " TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

-	_										
Cable too	o ls we re us	sed from	•	feet to		feet, ar	nd from	•	feet to		
				3050	PRODU	CTION					
Put to Pr	roducing	Dec	ember 9,	1959	, 19						
OIL WE	LL: Th	The production during the first 24 hours was					barrels of liquid of which				
	was	s oil;		% was emul	lsion :		.% water	:: and	% was sediment.		
			8				. 70	,	, was bearing,		
	,										
GAS WE	GAS WELL: The production during the first 24 hours was					M.C.F. p	us	barr			
	liqu	uid Hydroca	arbon. Shut in	Pressure	lbs.						
Length o	of Time Sl	hut in	••••••	•••••••	***************************************						
PLE	ASE INI	DICATE B	ELOW FORM	LATION TO	PS (IN CON	FORMAN	CE WIT	H GEOGE	APHICAL SECTION OF STAT		
			Southeaster	n New Mexi	ico				Northwestern New Mexico		
•			1100	T. D	evonian			т.	Ojo Alamo		
		·	21.62		lurian				Kirtland-Fruitland		
		•••••••	2618		Iontoya				Farmington		
			2002		mpson IcKee				Pictured Cliffs		
			2282		llenburger				Point Lookout		
	KKPenr		3497		r. Wash				Mancos		
т. 5274	AND G	rayburg	3656		ranite				Dakota		
T. Glori	ieta	•••••		т				т.	Morrison		
T. Drinl	kard			T	••••••••••			т.	Penn		
T. Tubb	os			T				т.			
			•••••	т							
T. Penn	l	•••••		T T			••••••	т.			
T. Penn	l	•••••		T T T			•••••	т.			
T. Penn	I	Thickness		T T T		N RECO	RD	Thickness			
T. Penn T. Miss. From	То			T T T Formation	FORMATIO	N RECO	•••••	T.			
T. Penn T. Miss. From	To 1085	Thickness	Surface	T T T Formation		N RECO	RD	Thickness			
T. Penn T. Miss. From	To 1085 1187	Thickness	Surface e	T T T Formation	FORMATIO	N RECO	RD	Thickness			
T. Penn T. Miss. From 0 085 187	To 1085 1187 2462 2615	Thickness	Surface of Anhydrite Salt & Anhydrite	T T T Formation	FORMATIO	N RECO	RD	Thickness			
T. Penn T. Miss. From 0 085 187 462 615	To 1085 1187 2462 2615 2882	Thickness	Surface of Anhydrite Salt & An Anhydrite Dolo & se	T T Formation calichie	FORMATIO	N RECO	RD	Thickness			
T. Penn T. Miss. From 0 085 187 462 615 882	To 1085 1187 2462 2615 2882 3383	Thickness	Surface of Anhydrite Salt & An Anhydrite Dolo & sa Dolo & li	T T Formation calichie	FORMATIO	N RECO	RD	Thickness			
T. Penn T. Miss. From 0 085 187 462 615 882 383 497	To 1085 1187 2462 2615 2882 3383 3497 3656	Thickness	Surface of Anhydrite Salt & An Anhydrite Dolo & se	T T Formation Falichie hydrite and	FORMATIO	N RECO	RD	Thickness			
T. Penn T. Miss. From 0 085 187 462 615 882 383 497	To 1085 1187 2462 2615 2882 3383 3497	Thickness	Surface of Anhydrite Salt & An Anhydrite Dolo & sa Dolo & li	T T Formation Falichie hydrite and	FORMATIO	N RECO	RD	Thickness			
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	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	December 17, 1959 (Date)
Company co- Operator. Continental Oil Company	Address Box 68, Eunice, New Mexico
NameJ. R. Parker	Position or Title District Superintendent