

COPY TO O. C.

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 030186 a	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME NMFU	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME CLINE A-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT LANGLIE MATTIX 7 RIVERS QN.	
15. DATE SPUDDED MIRU 6-16-80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T-23S, R-37E	
16. DATE T.D. REACHED _____		12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 7-2-80		13. STATE N.M.	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3308' GR		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD _____	21. PLUG, BACK T.D., MD & TVD 4000'	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY _____
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3240' - 3598' LANGLIE MATTIX 7 RVS. QN.			25. WAS DIRECTIONAL SURVEY MADE _____
26. TYPE ELECTRIC AND OTHER LOGS RUN GR			27. WAS WELL CORED _____
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
NO CHANGE			
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3635'	CIBP @ 4000'	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3240' - 3242', 3255', 3300', 3350', 3360', 3370'		DEPTH INTERVAL (MD)	
3470' - 78', 3487', 3495', 3506', 3524' - 26', 3536' - 56', 3574' - 78', 3592' - 98' w/ 1 JSPF		AMOUNT AND KIND OF MATERIAL USED	
		800 gal. 15% HCl-NE	
		4000 gal. 15% HCl-NE	
		30,000 gal. frac. fluid b	
		60,000 20/40 sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-2-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 7-15-80	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD 32
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 32	OIL—BBL. 32 GAS—MCF. 41 WATER—BBL. 35 OIL GRAVITY-API (CORR.) 12.81
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD JUL 18 1980 C.R. PASCHAL			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Wm A. T. Butterfield TITLE U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO DATE 7/16/80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

M. (League Bl.)