

Santa Fe, New Mexico

1960 MAR 9 AM 10:33
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cline A-15

.....
(Company or Operator)

(Lease)

Well No. 2, in SW ¼ of SW ¼, of Sec. 15, T. 23-S, R. 37-E, NMPM.

Langlie Mattix

Pool **Lea** County.

Well is 660 feet from South line and 660 feet from West line

of Section 15 If State Land the Oil and Gas Lease No. is.....

Work Commenced 2-16-60, 1960 Work was Completed 2-28-60, 1960

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head.....**3308' KB**..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3534 to 3552 No. 4, from _____ to _____

No. 2, from 3570 to 3574 No. 5, from _____ to _____

No. 3, from 3588 to 3594 No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7" Liner			536				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7" Liner		3874	200			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf Penrose 3534-52', 3570-74', 3588-94' W/4 JSPF. Acidized W/1000 gals, fraced W/10,000 gals crude, 10,000 lbs sand, 250 lbs Adomite. (Perf 3636-40', 3674-80', 3720-36' W/4 JSPF. Acidized W/3000 gals W/40 ball sealers. Squeezed W/100 gx).

Result of Production Stimulation..... Flwd 60 BO, 0 BW in 6 hours from Penrose W/270 MCFGPD,
GOR 1120, DOR 241, Chk 16/64". TP 150 lbs. CP 350 lbs.

Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...February 29, 1960
OIL WELL: The production during the first 24 hours was...241...barrels of liquid of which 100% was oil; ...% was emulsion; ...% water; and ...% was sediment. A.P.I. Gravity...38
GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of liquid Hydrocarbon. Shut in Pressure...lbs.
Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.		T. Devonian		T. Ojo Alamo			
T. Salt.		T. Silurian		T. Kirtland-Fruitland			
B. Salt.	SAME	T. Montoya		T. Farmington			
T. Yates		T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SAME				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator...Continental Oil Company...Address...Box 68, Eunice, New Mexico...Name...J. R. Parker...Position or Title...District Superintendent...March 7, 1960 (Date)