NO. OF COPIES ALCEIVED	-		
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C+1 Ellective 1-1-55
FILE	-	AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Conoco Inc.			
Address			
P.O. Box 460	, Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter ol:	Change of corpora	
Recompletion			ompany effective
Change In Ownership	Casinghead Gas Conden:	sate July 1, 1979.	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.: Pool Name, Including Fo	ormation i Kind of Lease	
Lease Name			Lesse No. Lesse No.
Cline A-15	5 Langle Mattix 7	KUrs. Queen	
1 19	80 Feet From The N Line	e and 1980 Feet From Th	e W
Unit Letter;;			e
Line of Section 15 To	wiship 23-5 Range	37-E, NMFM, Lez	County
		_	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
Texas - New Mexica	DI IN C-	Box IFID , mid	lead Texas
Name of Authorized Transporter of Co	GPM Gas Corporation EFF	: Address (Give address to which approve	a copy of this form is to be sent)
Phillips Petrol	eum Co	ECTEVEx February 3, 199706	65, N.M.
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	,
give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Completi	on - (X)		1 1
Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tablig Depti
Perforations		1	Depth Casing Shoe
2°			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST H		fter recovery of total volume of load oil as	nd must be equal to or exceed top allo
OIL WELL	able for this de	pph or be for full 24 hours) Producing Mothod (Flow, pump, gas lift,	etc.)
Date First New Oil Run To Tanks	Date of Test	Producting Matrice (1 100, pump, gas 1).	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Tout			
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1001-10170			
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
		· · · · · · · · · · · · · · · · · · ·	
CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
		APPROVED JUL 20	19/19 /2 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			1 tom
above is true and complete to the	he best of my knowledge and belief.	BY FILLE	iparent
$\sim$		TITLE District Supe	rvisor
Man		This form is to be filed in c	ompliance with RULE 1104.
Handson		If this is a request for sllow	able for a newly drilled or deepend
(Sighature)		well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.	
Division Manager		All sections of this form must be filled out completely for allo-	
(Tille) 79		able on new and recompleted wells.	
6 - 8 - 17 (Date)		Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio	
MMOCD (5) USESCON N		Separate Forms C-104 must	be filed for each pool in multip
() () () ()	FILE	completed wells.	

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JUN 1 2 1079 CIL OUTWERVATION COMMA, RUBAS, R. M.