## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, profited this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			(Place) Mexico Aprill 11, 1 (Date)
		-	ING AN ALLOWABLE FOR A WELL KNOWN AS:
			ipany Cline A-15, Well No. 5, in SE 1/4 NW
F	Sec	. 15	T 23-S , R 37-E , NMPM, Langlie Mattix P
timet Le	\$10 <b>5</b>		
	Lea		County. Date Spudded 3-16-60 Date Drilling Completed 3-26-60
Pleas	se indicate	location:	Elevation 3306 KB Total Depth 3700 PBTD
D	C B	A	Top Oil/max Pay 3579 Name of Prod. Form. Penrose
			PRODUCING INTERVAL -
<del>_  -</del>		<del></del>	Perforations 3579-82, 3596-3601, 3603-08, 3651-56, 3663-0
	F G	H	Open Hole Depth Depth Tubing 3583*
			OIL WELL TEST -
L	K J	I	Cho Natural Prod. Test:bbls.oil,bbls water inhrs,min. Siz
M	N O	<del>       </del>	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
**		•	load oil used): 57 bbls.oil, 36 bbls water in 24 hrs, min. Size
			GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ıbing Cad	dng and Com	enting Reco	
Size	Feet	Sax	
		<del> </del>	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7 5/8	357	200	Choke SizeMethod of Testing:
/0	2613	3605	Agid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, as
4 1/2	3641	1025	sand)10,000 gals erude, 20,000# Sd, 250# Adomite W/80
_			Casing Tubing Date first new Press. Press. oil run to tanks 4-10-60 Seale
2	3595		
			Oil Transporter Texas New Mexico Pipe Line
	<u> </u>	1	Gas Transporter
marks:			
	LC C	)301 <b>8</b> 6 a	<b>a</b>
I herel	hu cartifu t	hat the info	formation given above is true and complete to the best of my knowledge.
	oy cerus, c	:	Continental Oil Company
proved			(Company or Operator)
0	W CONTER	D \$ ( A ITTOX	COMMESSION Bu Modelinan
9	L CONSE	KVA11UN	N COMMISSION By: (Signature)
10	11/1	The line	Tile District Superintendent
	<u> </u>	Service Service	Send Communications regarding well to:
tle		. <b></b>	T D Dankon
			1 (0.11)
0/	3 MINOCO	WAM	file Box 68, Eunice, New Mexico