

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

DISTRIBUTION		
TA FE		
S.S.		
D OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Grace Petroleum Corporation
Address
P. O. Drawer 2358, Midland, Texas 79702
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter ☐
Re completion ☐ Oil ☐
Change in Ownership ☒ Casinghead Gas ☐
Other (Please explain)
If change of ownership give name and address of previous owner Cleary Petroleum Corporation, P. O. Drawer 2358, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name	Kind of Lease	Lease No.
Cline Federal	2	Langlie-Mattix (7 Rivers)	State, Federal or Rev.	Federal NM0141096
Location Unit Letter E ; 2310 Feet From The North 330 Feet From The West Line of Section 15 Township 23-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate	(Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipe Line Co.	P. O. Box 1510, Midland, Texas 79702			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas	(Give address to which approved copy of this form is to be sent)			
Getty Oil Company	P. O. Box 3000, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range	County
	N	15	23-S 37-E	Yes Unknown

If this production is commingled with that from any other lease or production, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Workover	Drillstem	Flow Line	Shut-In	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Production			Production			
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Production			Production			
Perforations		Production			Production			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be a minimum of total volume of load oil and must be equal to or exceed top allowable for this well for the full 24 hours)

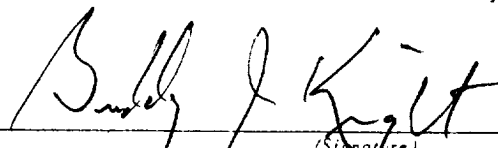
Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Well Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Well Pressure/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Well Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Production Manager
(Title)
10-25-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 7 1978
Orig. Signed by
Jerry Sexton
Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the well on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter or other such change of condition.