ENE	STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088		/ Form C-104 Revised 10-1-78		
	SANTA FE SANTA FE, NEW MEXICO 87501				
	TRANSPORTER DIL REQUEST FOR ALLOWABLE AND				
1.	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROMATION OFFICE Operator				
	GRACE PETROLEUM CORPORATION				
	6501 N. Broadway, Oklahoma City 73116				
	Reason(s) for filing (Check proper box)     Other (Please explain)       New Well     Change in Transporter of:				
	Recompletion Cil Cil Dry Gas				
	Change in Ownership	Casinghead Gas Conde			
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Cline Federal 3 Langlie Mattix 7 Rvrs O Grayb Brg. Federal or Fee Federal 141096				
	Unit Letter D; 990 Feet From The North Line and 330 Feet From The West				
	Line of Section 15 T	ownship 23–S Range	37-Е , ммрм, Lea	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of O Navajo Refining Con				
	Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which appro	Box 159, Artesia, NM 88201 Give address to which approved copy of this form is to be sent;	
	Getty-Oil Company	Unit Sec. Twp. Rge.	P. O. Box 3000, Tulsa	, Oklahoma 74102	
	If well produces oil or liquids, give location of tanks.	N 15 235 37E		Unown	
		ith that from any other lease or pool,	give commingling order number:		
1.	COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
ļ					
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 houre) IL WELL Interference of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas in	ji, <b>e</b> ic./	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
ł					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbla. Condensate/MMCF	Gravity of Condensate	
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Sawt-in)	Choke Size	
į vi.	CERTIFICATE OF COMPLIAN	I CE	OIL CONSERVAT		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 1 4 1989, 19 Drig. Signed by BY Peul Rautz		
•			TITLE		
	Janelle Goodall		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of owner.		
-	(Signature)				
•	(/ Production Accounting (Tiule) December 7, 1989				
		989	weil name or number, or transport	i, iii, and Vi for changes of owner, ter, or other such change of condition. t be filed for each pool in multiply	
			completed wells.		



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