

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

DISTRIBUTION		
DATE		
FILE		
U.S.		
STATE OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. Operator
Grace Petroleum Corporation
Address
P. O. Drawer 2358, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter ☐
Re-completion ☐ Oil ☐
Change In Ownership ☒ Casinghead Gas ☐
Other: (Please explain)

If change of ownership give name and address of previous owner Cleary Petroleum Corporation, P. O. Drawer 2358, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Block, Range, Township	Kind of Lease	Lease No.
Cline Federal	3	Langlie-Mattix (7 Rivers)	State, Federal or Dec. Federal	NM0141096
Location	Unit Letter	Feet From The	Feet From The	
	D	990 North	330 West	
Line of Section	15	Township	23-S	Range
			37-E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Consignee	(Have address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Co.	P. O. Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas	(Have address to which approved copy of this form is to be sent)					
Getty Oil Company	P. O. Box 3000, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range	Township	Yes	Unknown
	N	15	23-S	37-E		

If this production is commingled with that from any other lease or production, give commingling order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Workover	Deepen	Re-Drill	Side Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							
Perforations								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must give the quantity of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours)

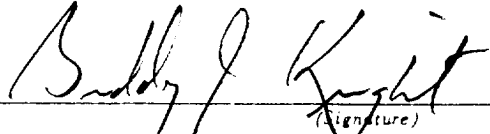
Date First New Oil Run To Tanks	Date of Test	Flowing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Wellhead Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Wellhead Pressure/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Wellhead Pressure (shut-in)	Coke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Production Manager
(Title)
10-25-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 7 1978, 19

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.