

COMPANY	DELHI-TAYLOR OIL CORP.	NO.	11	FARM	CLINE FEDERAL	POSTED MAP
COUNTY	LEA	STATE	NM	ELEV.	3305' DF	
FIELD	Langlie Mattix	Depth	3700' Pennr	CONTRACTOR		
LOCATION	1650' FS, 1653' F+L, Sec. 15, T-23-S, R-37-E				GEO.	

FIRST
REPT. 9-23-59
SPUD 9-23-59
COMP. 10-25-59
TOTAL TREATMENT: _____
ACID / _____
FRAC. / 30,000

[illegible]

9-30-59: L 3380' L & A.
10-7-59: TD 3680' dolo. Rng logs.
10-14-59: TD 3680' dolo. P/SF. Perf: 56/3564-78, 96/3-40.
10-21-59: TD 3680' dolo. PB ?? F/1000. SF/30,000 + 000#.
10-28-59: TD 3680' dolo. P/S 3659'. Rec LC.
11-4-59: TD 3680' dolo. Hold for comp.

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CONTINENTAL OIL CO.

Cline "A-15" Federal

OPERATOR

LEASE

#3

1980' FSL & 60' FWL

15

23S

37E

WELL NO.

TUBAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicTubular DataSurface CasingSize 8-5/8 " Cemented with 250 sx.

TOC _____ feet determined by _____

Hole size 11" @ 372'Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long stringSize 4 1/2 " Cemented with 1000 sx.

TOC _____ feet determined by _____

Hole size _____

Total depth 7-7/8" @ 3671Injection interval_____ feet to _____ feet
(perforated or open-hole, indicate which)

DATE DRILLED: 11-23-59

COMPLETION: 12-09-59

PERFORATION: 3555' - 3634'

Tubing size _____ lined with _____ set in a

(material)

_____ packer at _____ feet

(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of Field or Pool (if applicable) Langlie Mattix
- Is this a new well drilled for injection? ☒ Yes ☐ No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

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