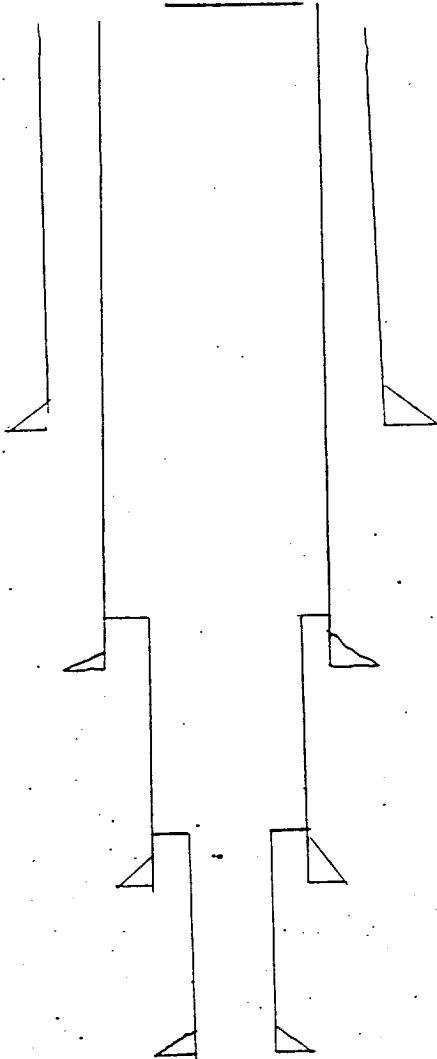


CONOCO

CLINE "A-15"

OPERATOR	LEASE			
2	660' FSL & FWL	15	23S	37E
WELL NO.	PORTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 13-3/8 " Cemented with 200 sx.
 TOC _____ feet determined by _____
 Hole size 17 1/2 @ 221'

Intermediate Casing

Size 9-5/8 " Cemented with 600 sx.
 TOC _____ feet determined by _____
 Hole size 12 1/4 @ 3428'

Liner
Long string

Size 7 " Cemented with 400 sx.
 TOC _____ feet determined by _____
 Hole size 8 1/2 "
 Total depth 3874

Injection interval

_____ feet to _____ feet
 (perforated or open-hole, indicate which)

LINER

SIZE 4 1/2 " Cemented with 125 sx
 TOC _____ Feet determined by _____

HOLE SIZE 6 1/2 "TOTAL DEPTH 5800'SPUD: 01-30-69COMPLETION: 3-24-69REENTRY: 6-17-80COMPLETION 7-15-80PERFORATION: 5496'-5763'

Tubing size _____ lined with _____ set in a
 (material)
 _____ packer at _____ feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of Field or Pool (if applicable) Langlie-Mattix
- Is this a new well drilled for injection? ☒ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____