

CONTINENTAL OIL CO.

Cline A-15

OPERATOR

LEASE

#3

1980' FSL 660' FWL

15

23-S

37E

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicTubular DataSurface CasingSize 8-5/8" Cemented with 250 sx.

TDC _____ feet determined by _____

Hole size 11" 372'Intermediate Casing

Size _____ Cemented with _____ sx.

TDC _____ feet determined by _____

Hole size _____

Long stringSize 4 1/2" Cemented with 1000 sx.

TDC _____ feet determined by _____

Hole size _____

Total depth 7-7/8" @ 3671'Injection interval_____ feet to _____ feet
(perforated or open-hole, indicate which)

DATE DRILLED: 03-20-72

COMPLETION 04-20-72

PERFORATION: 3301'-3634'

Tubing size _____ lined with _____ set in a
(material)
_____ packer at _____ feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of field or pool (if applicable) Langlie Mattix
- Is this a new well drilled for injection? ☒ Yes ☐ No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) _____
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. _____

RECEIVED

JAN - 6 1989

DCO
HOBBS OFFICE