OPERATOR	L CORP.	Texaco-Stat		
	330' FSL & 660' FEL	•	- 23S 10085010	37E RANCE
Schem	ntic	· · · · · · · · · · · · · · · · · · ·	Inbular Data	
F 1	1 1	Surface Casing		
		- Size <u>8-5/8</u>	" Cemento	d with 500 sx
		307	feet determin	ied by
		Hole size	1" @ 989'	
		Intermediate Ca	Dsing	
				dwiths
			,	ned by
		more prec		<u></u>
		Long string		
	•	Size $5\frac{1}{2}$	" Comente	ed with <u>275</u> s
				ned by
		Hole size		· . ·
		Total depth	5890'-	
		Injection inte		
			fect to	feet
•		(perforated or	open-hole, incicate	which)
-			•	
		DATE DRILLED:	10-20-70	• • • •
•		COMPLETION:	11-15-70	
•		PERFORATION:	5376' to 5856'	• .
		•		•
•				· •
•.	•			
-	•			•
•	•	•		·
· .	line		· · ·	set in a
Jubing size	line		(moterisi)	
	no and moocl)		packer at	feet
	any other casing-tubir	ng seal).		:
Dther Data		•		
e	the injection formation	•	······································	
-	Field or Pool (if appl:	•	Teague	·
•	a new well drilled for		Yes 7 No	
	for what purpose was the			
2 i 110,	in mine perpose nus su			
4. Has the ond giv	well ever been perform c plugging detail (sack	ted in any other s of cement or b	zone(s)? List all : ridge plug(s) seed)	such perforated interv
			·	
· · · ·			d/or underlyim oil	ar ypp zones (pobls) i
thip pr				

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