

TEXACO, INC.

State of N.M. "BZ"

OPERATOR

LEASE

10

660' FSL &amp; FEL

16

23S

37E

WELL NO.

PORTAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicTubular DataSurface CasingSize 9-5/8 " Cemented with 600 sx.

TDC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size 12 1/4 @ 1075'Intermediate Casing

Size \_\_\_\_\_ " Cemented with \_\_\_\_\_ sx.

TDC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size \_\_\_\_\_

Long stringSize 4 1/2 " Cemented with 1600 sx.

TDC \_\_\_\_\_ feet determined by \_\_\_\_\_

Hole size 8-3/4Total depth 3655'Injection interval\_\_\_\_\_ feet to \_\_\_\_\_ feet  
(perforated or open-hole, indicate which)

DATE DRILLED: 10-06-59

COMPLETION: 10-27-59

PERFORATION: 3502' - 3566'

Tubing size \_\_\_\_\_ lined with \_\_\_\_\_ set in a  
(material)

\_\_\_\_\_ packer at \_\_\_\_\_ feet

(brand and model)

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation \_\_\_\_\_

2. Name of field or Pool (if applicable) Langlie Mattix3. Is this a new well drilled for injection? ☒ Yes ☐ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) \_\_\_\_\_

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. \_\_\_\_\_

JAN - 6 1989  
OCD  
HOBBS OFFICE