

DISTRIBUTION

DATE

FILE

S.S.

D OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMM

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-1

Effective 1-1-65

I.

Operator

Grace Petroleum Corporation

Address

P. O. Drawer 2358, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

Completion

Change In Ownership

Change In Transporter

Oil

Castinghead Gas

Other (Please explain)

If change of ownership give name and address of previous owner

Cleary Petroleum Corporation, P. O. Drawer 2358, Midland, Tx. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Cline Federal

Well No.

4

Port Name, District

Langlie-Mattix (7 Rivers)

Kind of Lease

State, Federal or Prop.

Federal

Lease No.

NM0141096

Location

Unit Letter

K

1653

Feet From The

West

1650

Feet From The

South

Line of Section

15

Township

23-S

Range

37-E

NMPLM

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate

Texas-New Mexico Pipe Line Co.

Name of Authorized Transporter of Castinghead Gas (X) or Dry Gas

Getty Oil Company

If well produces oil or liquids, give location of tanks.

Unit

N

Sec.

15

Twp.

23-S

Range

37-E

Is well constantly connected?

Yes

Unknown

Give address to which approved copy of this form is to be sent

P. O. Box 1510, Midland, Texas 79702

Give address to which approved copy of this form is to be sent

P. O. Box 3000, Tulsa, Oklahoma 74102

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

Workover

Deepen

Refrack

Shut-In

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Elevations (DF, RAB, RT, GR, etc.)

Name of Producing Formation

Perforations

Length Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Testing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Actual Prod. During Test

Oil-Bbls.

Test must be in recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-In)

Gravity of Condensate

Shut-In Pressure

Shut-In

Shut-In

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Buddy J. Knight

District Production Manager

10-25-78

OIL CONSERVATION COMMISSION

NOV 7 1978

APPROVED

Orig. Signed by

Jerry Sexton

Dist. J. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable for new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.