	DISTRIBUTION	NEW MEXICO OF		
	S/ TAFE	PEOLIE	L CONSERVATION COMMISSION	Form C-104
	FI E	7,5405	ST FOR ALLOWABLE	Supersedes Old C-104 and C
	G.\$.	AUTHORIZATION TO T	AND	Effective 1-1-65
	- DOFFICE	AUTHORIZATION TO I	TRANSPORT OIL AND NATURAL	_ GAS
	TRANSPORTER GAS			
	OPERATOR			
j	PRORATION OFFICE			
	Operator			
	Cleary Petroleum Corporation .			
	Suite 200 Gihls Towers West, Midland, Texas 79701 Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	~·· —		
	Change in Ownership		Gas	
			Effective 8	
	If change of ownership give name and address of previous owner	Wolfson Oil Company	, 3206 Republic Bank	Tower, Dallas, Texas
11	. DESCRIPTION OF WELL AND			,
	Cline-Federal	£ 1		Ll.acea No
	Location CITIE-Federal	4 Langlie-Ma	ttix (7 Rivers)State, Fede	ral or FeeFederal 0141096
	Unit Letter K; 16	553 Feet From The West	Line and 1650 Feet From	n The south
	Line of Section 15 T	ownship 23S Range	37E , NMPM, Lea	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	had ess to the address to which approved copy of this form is to be sent			oved copy of this form is to be sent)
	Texas-New Mexic	co Pipe Line Co.	P. O. Box 1510. M	idland Towas 70701
			Address (Give address to which appr	oved copy of this form is to be sent)
	Skelly Oil Comp			unice, New Mexico 882
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	hen TEXTED 502
	1	N 15 23S 37F	Yes Yes	Unknown
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977,			
	Designate Type of Completion - (X)		New Well Workover Deepen	TELLY OIL COMPANY DIFFICE
	Date Spudded			DIL LOMPANY
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
	, , , , , , , , , , , , , , , , , , , ,	rome of reducing roundition	Top Oil/Gas Pay	Tubing Depth
	Perforations			
				Depth Casing Shoe
		TURING CASING AN		
	HOLE SIZE		D CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<del></del>	
v.	TEST DATA AND REQUEST F	OP AT LOWARY E		
	OIL WELL	able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)
1	Length of Test Tubing Pressure		Casing Pressure	Choke Size
				Choke 5124
f	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	·			- MCL
•				
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				- Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

APPROVED.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature Production Clerk (Title) 8/19/74

(Date)

Dist. I, Supv. TITLE .

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Orig. Signed by Joe D. Ramer

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.