

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

October 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Delhi-Taylor Oil Corporation** **Cline-Federal**, Well No. **4**, in **NW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**K**, Sec. **15**, T. **23S**, R. **37E**, NMPM, **Langlie-Mattix** Pool  
Unit Letter

Lea

County. Date Spudded **Sept. 22, 1959** Date Drilling Completed **Oct. 4, 1959**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3294 BF** Total Depth **3680** PBD

Top Oil/Gas Pay **3560** Name of Prod. Form. **Penrose**

PRODUCING INTERVAL -

Perforations **3564 - 3578'; 3616 - 3640'**

Open Hole **None** Depth **3680** Depth **3522**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **No test prior to treatment** Choke  
bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **204** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Size **12/64**

GAS WELL TEST - **Not applicable**

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000 Gallons lease crude w/fluid loss additive and 90,000 20-40 sand**

Casing Tubing Date first new  
Press. **1100** Press. **980** oil run to tanks **October 25, 1959**

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8-5/8</b>	<b>594</b>	<b>300</b>
<b>5-1/2</b>	<b>3669</b>	<b>300</b>
<b>2-3/8</b>	<b>3522</b>	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **October 29**, 19 **59**

**DELHI-TAYLOR OIL CORPORATION**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **[Signature]**  
(Signature)

By: **[Signature]**

Title **District Superintendent**

Send Communications regarding well to:

Title

Name **Delhi-Taylor Oil Corporation**

Address **Box 1821, Midland, Texas**